Form 3160-5 (August 2007)

RECEIVED **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

AUG 1 2 2008

5. Lease Serial No. 1221ND2772

SUNDRY NOTICES AND REPORTS ON WELLS. Do not use this form for proposals to drill or to re-fer an Colorado abandoned well. Use Form 3160-3 (APD) for such proposals.					formal Indian, Allottee or Tribe Name UTE MOUNTAIN UTE			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well						·····		
☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No UTE MOUNTAIN UTE #82			
2 Name of Operator Burlington Resources Oil & Gas Company, LP					9. API Well No. 30-045-34387			
3a. Address c/o Huntington Energy, L.L.C. 3b. Phone No. (include area code)						10. Field and Pool or Exploratory Area		
908 N.W. 71st St., Oklahoma City, OK 73116 , 405-840-9876					Barker Creek-Dakota Pool			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NWSW 1570 FSL & 1035 FWL Lot L, Sec 22-32N-14W					11. Country or Parish, State San Juan Co., NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION TYPE OF ACT					ION			
Notice of Intent	Acidize	Deeps	n	Proc	luction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fractu	ire Treat	Rec	amation	Well Integrity	i.	
✓ Subsequent Report	Casing Repair	New (Construction	Rec	omplete	Other Completion	n Detail	
. ,	Change Plans		nd Abandon	Tem	porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug l	Back	Wat	er Disposal			
following completion of the involve testing has been completed. Final Addressing has been completed. By 19/08: MOL & RU. ND UPPER TREBLIND RAMS AND ALL VALUES TO RIH W/ PERFORATING FUN AND FINAL SWAB RUNS & WELL 'KICKED OF RESUME FLOW TEST. 8/10/08: CONTINUED FLOW TEST. 8/10/08: CONTINUED FLOW TEST. 8/11/08: SITP = 725 PSI. SICP = 725	Abandonment Notices must be final inspection.) EE, NU BOP, RU FLOOR, D 2000 PSI/10 IN OK. FPERFORATE @ 4 SPF 25 F'. FLOWED 20 MINS RESERVED TO BOTTO THE CHED COLLAR ON BOTTO	STRAP, RABE RU BASIN PER 643-2546. RD COVERED 27 TP = 588 PSI/S OM. A SEATI	BIT & PU 2 3/8 RFORATORS, BASIN, TIH & BBLS. SHUT BICP = 610 PS NG NIPPLE (I	nts, including "TBG. TO RUN GR, (LAND TBG FIN WELL.	reclamation, have been OH, PRESSURE TES CCL & CBL. HAD GO I, ND BOP & NU TREI AND HARD LINED TE	completed and the operators of the second completed and the operators of the second complete	AD, ACE. MADE 5 K.	
					RCVD AUG 18 '08			
					OIL CONS. DIV.			
						DIST. 3		
14 I hereby certify that the foregoing is to	rue and correct Name (Printed	d/Typed)						
ASHLEY KASTL		_	Title Regula	tory Specia	list			
Signature Signature	9	Date 08/11/2008						
	THIS SPACE	FOR FEDE	RAL OR S	TATE OF	FICE USE			
Approved by								
			Title			Date		
Conditions of approval, if any, are attached that the applicant holds legal or equitable t								

Title 18 U S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

