Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

BUREAU OF LAND MANAGEMENT	5. Lease Serial No. 122IND2772
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	re-enter an UTE MOUNTAIN UTE
SUBMIT IN TRIPLICATE – Other instructions of	7 If I mit of CA /A conserved Niews and /www.
Type of Well	8. Well Name and No. UTE MOUNTAIN UTE #82
Name of Operator Burlington Resources Oll & Gas Company, LP	9. API Well No. 30-045-34387
3a. Address 3b. Phone No	(include area code) 10 Field and Pool or Exploratory Area
c/o Huntington Energy, L L C 908 N.W 71st St , Oklahoma City, OK 73116 405-840-9876	
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) NWSW 1570' FSL & 1035' FWL Lot L, Sec 22-32N-14W	11 Country or Parish, State San Juan Co., NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deep. Alter Casing Fracti	Production (Start/Resume) Water Shut-Off Treat Reclamation Well Integrity
✓ Subsequent Report	Construction Recomplete Other Production Casing
Change Plans Plug	nd Abandon Temporarily Abandon
Final Abandonment Notice Convert to Injection Plug	Back Water Disposal
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)	
Production Casing Detail	
6 1/4" hole; TD = 2800'; Ran 67 jts of 4 1/2" 10.5# J-55 8rd Casing. Set at 2787'. Cmt w/20 bbls of chem flush, then mix 160 sx of San Juan Prg-2 (326 cu ft, 58 bbls), followed by 100 sx of San Juan Prg 2 (200 cu ft, 35.5 bbls). Had good circ throughout. Circ 25 bbls cmt to surface.	
Release Rig 8/02/08.	D POR PECORD
Pressure test detail to be filed at a later date.	2 Slivlog PECEIVED
·-	Land Management AUG - 5 2008
	Bureau of Land Manage Durango, Colorado
14 I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Catherine Smith	Title Regulatory Specialist
Signature Catherine Smith	Date 08/04/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office



Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Approved by