

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 15 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
Jicarilla Contract 103
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Jicarilla 103 #11E

9. API Well No.

30-039-24074

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESE), 1800' FSL & 1850' FWL, Section 18, T26N R4W, NMPM

10. Field and Pool

Blanco MV/Basin DK/
Wild Horse Gallup

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Tubing Repair

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached

RCVD AUG 20 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 8/13/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 19 2008

FARMINGTON FIELD OFFICE

NMOCD

PSA Basin Dakota 7/15/08

df

Jicarilla 103 11E

API # 30-039-24074

Section 18, T26N R4W

6/24/08 MIRU Key 940. RU RIH w/gauge ring to 220'. Heavy paraffin, RU to cut paraffin. Blow tbg & cut paraffin to 280'. NDWH NU BOP RU floor. PU tag jt, unseat donut. LD donut. Lower tbg, tag fill @ 7669'. 97' fill.

6/25/08 RU hot oil tank and pump 40 bbls hot water down back side of tbg, RU on tbg and pump 33 bbls down tbg. TOO H w/ 2.375" Tbg.

6/26/08 TIH w/tbg. POOH and LD 3548' of bad tbg. PU and RIH w/3.75" skirted mill, jars, drill collars and wk string to 3299'.

6/27/08 PU and RIH w/tbg, tag fish top @ 7339'. RU power swivel and air pac, PT HP line. BW w/air and mist. St milling top of fish w/1500 scf air and 12 bbls/hr mist. Milled total of 8' off top of fish. TOO H w/tbg, collars, jars and skirted mill. LD mill and jars.

6/30/08 Picked up over shot bumper sub DC jars TIH tagged @ 3695'. TOO H. PU taper mill TIH to 3660'. RU swivel. Dressed tight Spot dragged rotating, did not drag not rotating. RD swivel.

7/1/08 TIH to 7240'. TOH to 3695'. RU swivel rotate thru tight spot. TOO H, LD 3 7/8" mill. PU over shot TIH. Latched onto fish, Jarred on fish. TOO H. TOO H to liner top @ 3500'

7/2/08 TIH to 7308'. RU swivel, latch onto fish @ 7339', jarred on fish. RD swivel. TOO H. LD 90' of fish, left 300' fish in hole. Continue to fish for 6 days.

7/9/08 RU wireline. Logged well from 5000' to surface. Bad csg @ 3700' - 3690'. LD fishing tools and drill collars. TIH w/55 stands. LD 34 old jts. Tripped rest of tbg back out.

7/10/08 PU 3 7/8" swedge, collar, jars. TIH to 3696'. Swedged 16' of csg fell thru casing still tight, jar dn and jar back up thru tight spot. TOO H. LD 3 7/8" swedge tools and collars.

7/11/08 TIH w/28 stands LD 56 jts tbg. PU CMT retainer TIH to 3460'

7/11/08 Notified BLM and OCD that we would like to set a cement retainer and sting into it to isolate and abandon the Dakota zone over the top of a fish. Steve Mason BLM verbal approval Charlie Perrin OCD verbal approval.

7/14/08 TOH. PU packer TIH to 4870'. Test RBP to 1000# - good test. Load csg w/140 bbls. PT to 500# 15/min - good test. TOH w/packer. TIH w/retrieving head. Latched onto fish, tried to unset RBP unsuccessful stacked out on plug. RU to swivel lost 4890' of tbg and RBP.

7/15/08 TIH to 7490' set cmt retainer @ 7490'. Load tbg caught pressure @ 14 bbls pumped 2 bbls pressured up to 1500# - unsuccessful. Stung out of cement retainer pumped 100' cmt plug on top of cmt retainer POOH to 7073'. Unload well w/air mist. POOH to 7073'. Unload well. TOO H. PU G plug TIH to 4900'. Unable to set plug. POOH to 4888' Set RBP. TOH to liner top.

7/16/08 PU overshot TIH to fish tbg. Tagged fish @ 1716'. Latched onto fish got off RBP TOH w/ tbg LD overshot. TIH w/retrieving head. RU swivel. Tried to unset plug. Circ w/air mist. RBP @ 6530'. Worked plug trying to free, worked plug free. TOO H. LD DN RBP.

7/17/08 PU 3 7/8" TIH w/ bit to 6530' tagged RU swivel. RD swivel. TIH to 7180'. LD tbg. TOO H.

7/18/08 PU ex ck, SN & 2 3/8" tbg. RIH w/114 jts 2 3/8" 4.7# J-55 tbg set @ 6996'. RD swivel RD Floor. ND BOP, NU WH. Pumped ex ck blow well around. RD Rig and equipment.

7/21/08 Release rig.