

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD AUG 25 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

AUG 19 2008

Bureau of Land Management
Farmington Field Office

Lease Number
NMSF-078424
If Indian, All. or
Tribe Name

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 800' FSL & 1530' FEL, Section 21, T29N, 7W, NMPM

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 589

9. API Well No.
30-039-30403

10. Field and Pool
Basin FC/
Blanco PC

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

07/03/08 RU wireline & run GR/CCL from 3734' to surface. PBTB @ 3736'. TOC @ 400'. 07/18/08 PT csg to 4100psi for 15mins good test. 07/22/08 RU wireline to perf PC w/.34" @ 2 SPF 3633'-3610' = 46 holes, 3595'-3592'=6 holes, & 3588'-3584'=8 holes. Total PC holes = 60. 07/23/08 Frac PC (3584'-3633'). Acidize w/12bbls 10% Formic acid, frac w/24 bbls 70Q 20# linear gel pad followed by 293 bbls 70Q 20# LG sand w/103,368 lbs of 20/40 AZ Sand. Total N2=799,300 SCF. RIH w/CBP & set @ 3576'.

07/23/08 Perf Lower FRTC w/.34" @ 3 SPF 3566'-3553' = 39 holes & w/.34" @ 2 SPF 3548'-3540' = 16 holes. Frac lower FRTC (3566'-3540'). Acidize w/12bbls 10% formic acid & 20 bbls 2% KCL, frac w/47bbls 25# X-link gel pre-pad & 174bbls 75Q 25# Linear Gel Pad followed by 260 bbls 75Q 25# LG Sand stages w/10,049 lbs of 20/40 AZ Sand. Total N2 for job 937,300 SCF. RIH w/ CFP & set @ 3522'.

07/23/08 Perf Upper FRTC w/.34" @ 3 SPF 3514'-3512' = 6 holes, @ 3 SPF 3509'-3506' = 9 holes, @ 2 SPF 3502'-3490' = 24 holes, @ 1 SPF 3429'-3426' = 3 holes, @ 1 SPF 3418'-3412' = 6 holes. Total holes = 48. Frac Upper FRTC (3514'-3412'). Acidize w/12bbls 10% Formic Acid & 17 bbls 2% KCL, frac w/71bbls 25# X-Link gel pre pad & 259 bbls 75Q 25# linear gel pad followed by 414 bbls 75Q 25# LG w/67,416 lbs of 20/40 AZ sand. Total N2 for job 2,324,700 SCF.

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14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 08/18/2008

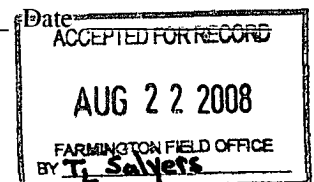
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



SAN JUAN 29-7 UNIT 589
API 30-039-30403

Flow back well. 07/28/08 MIRU AWS 521. RIH w/ gauge ring to 3550', RIH w/ composite bridge plug and set @3312'. 07/31/08 RIH w/ tbg tag CBP @3310'. 08/01/08 RIH w/mill and mill out CBP @3576' & CFP @ 3522'. 08/04/08 D/O PC plug & C/O to PBTD. 08/08/08 run flowtest w/separator on entire wellbore, then on FC/PC. **08/08/08 RIH w/117 jts 2 3/8" 4.7# J-55 tbg & land @ 3636'**. ND, BOP, NUWH, RD, RR @ 06:00 hrs on 08/08/08. ✓

Well will produce as a FC/PC commingle under DHC 2784 AZ. ✓