KELFEIVE

AUG 0 8 2050 MIT IN DUPLICATE

FORM APPROVED OMB NO 1004-0137

DEPAI BURE, PLETION OR R OIL WELL DEEP- EN	AU OF L	AND N PLETIO GAS	JANAGE	ΞΜΕΝΊ	ımıngtor	n Field	ćrëvers€side) Office		5 LEASE DESIGNATION NM-22044 6 IF INDIAN, ALLOTT		
PLETION OR R OIL WELL DEEP-		PLETIO GAS								EE OR TRIBE!	VAME
OIL WELL DEEP-		GAS	IN KEP	JK I AL	ND LUG				6 IF INDIAN, ALLOTT	EE OR TRIBE!	NAME
WELL DEEP-											
		WELL	х	DRY		OTHER			7 UNIT AGREEMENT	NAME	
				2	L				Report	to be	
R EN		PLUG		DIFF					8 FARM OR LEASE N	AME, WELL N	0
		BACK		CENTR		OTHER					
									Gold Medal	#94	
orp.									9 API Well No		
									30-045-342	29 -00	S١
nington, NM 87	7499	(505)	325 - 18	821					10 FIELD AND POOL		
on clearly and in accordance w									Basin Fruitl	and Coa	<u>al</u>
1700' FEL (SW	//4 S W/ /4	4)							11 SEC , T , R , M , OR BLOCK AND SURVEY		
same	NE								OR AREA		
Same										AN D4/)\A/
				14 PERMIT	NO .		DATE ISSUED				13 STATE
				DATE 1960ED							NM
16 DATE T.D. REACHED	· ·	17 DATE COI	MPL	(Ready to pro	od)	18 ELEVAT	ONS (DF, RKB,	RT, GR, ET		19 ELEV CAS	<u> </u>
									pcin o	IG 12	08
21 PLUG B	ACK TD, MD	& TVD						OTARY TO	ols it of the	CABLE TOOLS	,
)	1352'))		→ 1	TD	OIL CH	NS. DI	V.
IIS COMPLETION - TOP, BO		(MD AND TV	/D)*				············		25 WAS DIRECTION	AL SURVEY MA	
									DIS	3T. 3	
nd Coal)				_						no	
S RUN							2	7 WAS WE	LL CORED		
									no		
					 						
				70							
15.5#	138	92									/SX.
·								# Phenos	Seal & 1/4# cellof	lake/sx.	
	L				221 cu ft t						
		SACKS	CEMENT*	SCREE	(MID)						
01 (110)	J.I.I. (IV.B.)		OLIVILITY .	GUNEEN (MD)							I/A
									1200		-
rval, size and number)			_	32	<u></u>	ACID, SHOT	, FRACTURE,	CEMENT SO	QUEEZE, ETC		
(total 20', 80 hc	oles)			11	183'-120)3'	62,300 gals	gel, 70,0	020# 20/40 sand		
			Ì								
							L				
Inpopulation Harrison	(Elaurer	(B. Alima			TION					/Drad	fuel and
	(Flowing, gas i	an, parisping -	siza ana typ a or	pump)							nui inj
	I I	PROD'N FOR		OIL - BBL		GAS - MCF		ATER - BBI			10
					1		- l'			3.2.3(1	
	<u> </u>								60		
1		OIL - BBL	1	GAS - MCF		WATER - BE	L O	IL GRAVITY	- API (CORR)		
3	AIE .		n	9	. 1	6	:n				
sed for fuel, vented, etc.)			<u> </u>					EST WITNE	SSED BY	——	
	e of well	test wi	ill be sub	mitted	in future	е	["		•		
			,				1_				
(1)											
d attached information is com	plete and come	t as determine	ed from all avail								
yellas	NAS	Title_		Vice	-Preside	ent		Date		7/2008	
Total Control of the	nder	_							H ACY	COUCAC	RRECO
	11/1/200 21 PLUG B, 22 PLUG B, 23 PLUG B, 24 PLUG B, 24 PLUG B, 24 PLUG B, 24 PLUG B, 25 PLUG B, 26 PLUG B, 27 PLUG B, 28 PLUG B, 29 PLUG B, 20 PLUG B, 20 PLUG B, 21 PLUG B, 22 PLUG B, 24 PLUG B, 25 PLUG B, 26 PLUG B, 26 PLUG B, 27 PLUG B, 28 PLUG B, 29 PLUG B, 20 PLUG B, 20 PLUG B, 20 PLUG B, 21 PLUG B, 22 PLUG B, 23 PLUG B, 24 PLUG B, 26 PLUG B, 27 PLUG B, 28 PLUG B, 29 PLUG B, 20 PLUG B, 20 PLUG B, 21	IB DATE TO REACHED 11/1/2007 21 PLUG BACK TD, MD 1352' IS COMPLETION - TOP, BOTTOM, NAME INCOMPLETION - TOP, BOTTOM, NAME INCOMPLETION, NAME LINER RECORD BOTTOM (MD) PRODUCTION METHOD (Flowing, gas.) Flowing STED CHOKE SIZE 24 2" ESSURE CALCULATED 24 + HOUR RATE 30 a sundry notice of well A	IB DATE TO REACHED 17 DATE CO 11/1/2007 21 PLUG BACK TD, MD & TVD 1352' IS COMPLETION - TOP, BOTTOM, NAME (MD AND TO 10 COAL) IS RUN WEIGHT, LB /FT. DEPTH SET (MD) 24# 126' 15.5# 1392' LINER RECORD DP (MD) BOTTOM (MD) SACKS (MD) PRODUCTION METHOD (Flowing, gas lift, pumping - Flowing STED CHOKE SIZE PROD'N FOR TEST PERIOR 24 2'' ESSURE CALCULATED OIL - BBL 30 sed for fuel, vented, etc.) a Sundry notice of well test with the pumping and confect as determined.	Same 18 DATE TD REACHED	It permit If permit is permit in pe	IS DATE TO REACHED 17 DATE COMPL (Ready to prod.) 11/1/2007 8/5/2008 21 PLUG BACK T.D., MD & TVD 22 IF MULTIPLE COMPL. HOW MANY' 1352' IS COMPLETION - TOP. BOTTOM, NAME (MD AND TVD)' IS RUN CASING RECORD (Report all TOP OF C.) WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF C. 24# 126' 12-1/4" 85 sx Typ. 15.5# 1392' 7" 75 sx Typ. Tall W/50 s. 221 cu ft. LINER RECORD OP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) PRODUCTION METHOD (Flowing, gas laft, pumping - size and type of pump) Flowing STED CHOKE SIZE PROD'N FOR OIL - BBL TEST PERIOD 24 2" 0 ESSURE CALCULATED OIL - BBL GAS - MCF 34 Sundry notice of well test will be submitted in future. Production is fomplete and confect as determined from all available records	The permit no section of the permit no section is completed and copied as determined from all available records sections and number of a sundry notice of well test will be submitted in future stages.	The Date TD Reached 17 Date compt. (Ready to prod.) 18 ELEVATIONS (OF, RKB, 11/1/12007 21 PLUG BACK TD., MD & TVO 22 IF MULTIPLE COMPt. (Ready to prod.) 23 INTERVALS DRILLED BY 1352' 21 PLUG BACK TD., MD & TVO 22 IF MULTIPLE COMPt. (Report all strings set in well) 35 COMPLETION - TOP, BOTTOM, NAME (MD AND TVO)* CASING RECORD (Report all strings set in well) WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CEMENTING RECC 24# 126' 12-1/4" 85 sx Type 5 cement w/2% Cad 15.5# 1392' 7" 75 sx Type 5 cement w/2% Lodd Tail w/50 sx Type 5 cement w/2% Lodd Tail w/50 sx Type 5 cement w/2% Lodd Tail w/50 sx Type 5 cement w/2% Lodd Sylve Sy	14 PERMIT NO DATE ISSUED 16 DATE TD REACHED 17 DATE COMPL (Ready to prod.) 18 ELEVATIONS (OF, RKB, RT, GR, ET 11/1/2007 8/5/2008 73.56 67.36 67.36 21 PLUG BACK TD , MD & TVD 22 IF MULTIPLE COMPL HOW MANY 23 INTERVALS ROTARY TO 1352' TD 1352' TD 1352' TD 1352' TD 1352' TD 1352' TD 1352' TD 1352' TD 1352' TD 1352' TO POF CEMENT, CEMENTING RECORD 1352' TO POF CEMENT, CEMENTING RECORD 135 x Type 5 cement wi2% Caciz & 1/44 126' 12-1/4'' 55 sx Type 5 cement wi2% Caciz & 1/44 15.5# 1392' 7'' 75 sx Type 5 cement wi2% Caciz & 1/44 15.5# 1392' 7'' 75 sx Type 5 cement wi2% Caciz & 1/44 15.5# 1392' 7'' 75 sx Type 5 cement wi2% Caciz & 1/44 15.5# 1392' T'' 75 sx Type 5 cement wi2% Caciz & 1/4	Same Unit G Sec. 34, 172 Sec. 34, 172 Its PERMIT NO DATE ISSUED Its COUNTY OF PARA San Juan Its DATE TO REACHED Its	Same In part In permit No Date issued Sec. 34, T24N, R10 Sec.

NMOCD $% \mathcal{O}_{\mathcal{O}}$

FARMINGTON FIELD OFFICE BY TE SAINERS A Saple

	37 SUMMARY OF PO	ROUS ZONES (Show	all important zones of po	rosity and contents thereof cored intervals, and all drill-stem,	38	GEOLOGIC MARKERS		
				g and shut-in pressures, and recoveries)	·			
	FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC		тор	ÿ	
i Seça					NAME	MEAS DEPTH	TRUE	
3	ţ						VERT DEPTH	
					Ojo Alamo	208'	78800	
					Kirtland	280'	· Š	
					Fruitland	834'	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
1					Pictured Cliffs	1208'		
							1	
					Total Depth	1410'		
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