

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5 LEASE DESIGNATION AND SERIAL NO
NM-22044

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Report to lease
8 FARM OR LEASE NAME, WELL NO

Gold Medal #94S

9 API Well No.

30-045-34230-0001

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit D

Sec. 34, T24N, R10W

12 COUNTY OR PARISH

San Juan

13 STATE

NM

1 a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b TYPE OF COMPLETION

NEW ☒WORK ☐DEEP- ☐PLUG ☐DIFF ☐

OTHER

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325-1824

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1200' FNL & 1200' FWL (NW/4 NW/4)

At top prod interval reported below

same

At total depth

same

Bureau of Land Management

Farmington Field Office

DATE ISSUED

15 DATE SPUDDED

11/5/2007

16 DATE T D REACHED

11/8/2007

17 DATE COMPL.

(Ready to prod)

8/7/2008

18 ELEVATIONS (DF, RKB, RT, GR, ETC)*

6692' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1400'

21 PLUG BACK T D, MD & TVD

1350'

22 IF MULTIPLE COMPL.
HOW MANY*23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1146'-1172' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	127'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx.	112 cu ft total slurry
5-1/2" J-55	15.5#	1392'	7"	75 sx Type 5 cement w/2% Lodense w/2# PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	
				221 cu ft total slurry	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1236'	N/A

31 PERFORATION RECORD (Interval, size and number)

1146'-1172' w/4 spf (total 26', 104 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1146'-1172'	58,015 gals gel, 91,680# 20/40 sand

33 * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL		GAS - OIL RATIO
8/7/2008	24	2"	→	0	30	60		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL		OIL GRAVITY - API (CORR)	
2	50	→	0	30	60		RCVD AUG 14 '08	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold - a sundry notice of well test will be submitted in future

TEST WITNESSED BY

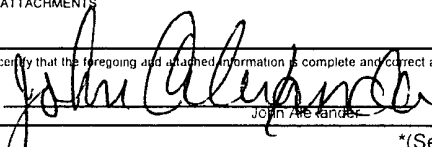
OIL CONS. DIV.

35 LIST OF ATTACHMENTS

DIST. 3

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John A. Anderson

Title

Vice-President

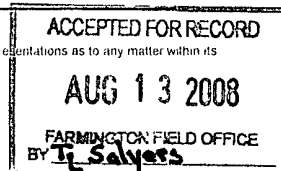
Date

8/11/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



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GEOLOGIC MARKERS

FORMATION				TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	MEAS DEPTH	TRUE VERT DEPTH
							Ojo Alamo	161'	
							Kirtland	236'	
							Fruitland	775'	
							Pictured Cliffs	1174'	
							Total Depth	1400'	