

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 19 2008**

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. **Type of Well**  
GAS2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-97004. **Location of Well, Footage, Sec., T, R, M**

Unit K (NESW), 2225' FSL &amp; 1615' FWL, Sec. 21, T31N, R10W, NMPM

5. **Lease Number**  
USA SF-031876. **If Indian, All. or  
Tribe Name**7. **Unit Agreement Name**  
RCVD AUG 25 '08  
OIL CONS. DIV.  
DIST. 38. **Well Name & Number**

Lambe 1C

9. **API Well No.**

30-045-34503

10. **Field and Pool**

Basin Dakota/Blanco Mesaverde

11. **County and State**  
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail - Closed Loop System**13. Describe Proposed or Completed Operations**

5/23/08 RU Blue Jet &amp; Ran CBL/GR/CCL from 7499' to surface. TOC @ 5700' (7" shoe @ 3215'). RD Blue Jet.

6/2/08 Rec'd verbal approval from Wayne Townsend (BLM) to complete the DK and then perf squeeze holes before squeezing cement to overlap into 7" shoe. 7/10/08 RU frac valve. PT casing and valve to 4100#/15 min. Good test. RU Blue Jet &amp; perforated DK w/.34" holes @ 1 spf 7255', 7259', 7261', 7263', 7269', 7273', 7277', 7288', 7290', 7344', 7347', 7350', 7352', 7355', 7357', 7359', 7362' = 17 holes. Perf'd DK @ 2 spf - 7390', 7393', 7416', 7418', 7420', 7427', 7433', 7451', 7456', 7458', 7461', 7464', 7466', 7472', 7474', 7476', = 32 holes. Total DK holes = 49 holes. 7/10/08 RU to Frac DK. Pumped 10 bbls 15% HCl acid ahead of 90,384 gal slickwater w/40,000# 20/40 TLC sand. SIW. RD BJ. Flowed well back for 4 days.

7/15/08 RU WL. Gauge ring ran to 7172' & set CBP @ 7125'. Not holding. Had to set 2<sup>nd</sup> CBP @ 7076'. RD WL. 7/18/08 Set Sales meter. RU Rig and closed Loop Gas system. SICP 1500#, CBPs not holding. Killed well w/100# bbls 2% KCL. RD frac valve. NU BOP. 7/19/08 Unload hole. PU mill & M/O CBP @ 7076' & 7125'. 7/19/08 Sold gas while C/O for 3 days. 7/22/08 Rec'd verbal approval from Wayne Townsend to shoot 2 squeeze hole to get cement to overlap 7" shoe. 7/22/08 Finished M/O CBP & C/O to PBTD @ 7511'. C/O for 2 more days. 7/24/08 RU BJ & ran & set CBP @ 5710' PT CBP to 1000#/Held OK. Shoot 2 squeeze holes @ 4902'. RD Blue Jet. Established injection. TIH w/cement retainer & set @ 4850'. RU to cement. Pumped 300 sx Premium Lite & Tailed w/50 sx Class G Neat. Displaced w/18 bbls water. Sting out of retainer. TOO. WOC.**14. I hereby certify that the foregoing is true and correct.**Signed Patsy Clugston Title Regulatory Specialist Date 8/18/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

**AUG 21 2008**

FARMINGTON FIELD OFFICE

BY T. Saliers

## Lambe 1C Completion details

API – 30-045-34503

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7/25/08 RIH w/mill & M/O cement retainer @ 4850'. D/O cement from 4850' to 4910'. TIH w/CBP & set @ 5710'. Circ. hole Clean. TOH w/mill. RU Blue Jet & ran CBL/CCL/GR from 5710' to 4500'. TOC @ 4775'. RD WL. **7/25/08 rec'd verbal approval from Wayne Townsend (BLM) to squeeze again @ 4410' and try a gain to get cement to overlap into 7" shoe.** 7/28/08 RU Blue Jet & shot 2 squeeze holes @ 4410'. Tried to establish injection. No Circ. TIH w/cement retainer & set @ 4355'. RU BJ. Pumped 150 sx Premium Lite. Pressure from 300# to 1800#. Go to displacement. Pressure @ 1900#. Blew through bridge and got circ. Displaced w/16.9 bbls water. Sting out of retainer. TOOH. 7/29/08 RIH w/mill to M/O retainer @ 4355'. D/O cement from 4355' to 4915'. Circ. hole. PT squeeze holes to 1000# 30 min. Held OK. TOH w/mill. RU Blue Jet & ran CBL/CCL/GR from 4900' to 2800'. TOC @ 3615'. Good stringers to 3125'. **7/29/08 Called BLM and rec'd approval from Jim Lovato to finish completion w/no further remediation required.** 7/29/08 RD WL. ND BOP, NU frac valve.

7/30/08 RU Blue Jet & perf'd MV (Upper Menefee / Cliffhouse) @ 1 spf - .34" holes – 4902', 4840', 4835', 4832', 4736', 4731', 4724', 4717', 4714', 4710', 4704', 4699', 4677', 4673', 4669', 4661', 4658', 4654', 4650', 4645', 4643', 4637', 4589', 4566', 4561', 4544', 4533', 4505', 4499', 4410' = 30 holes. RD Blue Jet. MIRU to frac. Pumped 1081 bbls slickwater w/100,000# 20/40 Arizona sand & 1,113 mscf N2. RD Blue Jet. RU to flowback. FB for 4 days. 8/4/08 RU Blue Jet & set CBP @ 4295'. RD WL. ND frac valve & NU BOP. RIH w/mill & M/O CBP @ 4295'. 8/5/08 M/O CBP @ 4295'. Circ. holes. Flowed well back. 8/6/08 C/O to CBP @ 5710'. Back on line selling gas while C/O. 8/8/08 MO CBP @ 5710'. FB 2 more days. 8/11/08 M/O CBP @ 5710'. C/O to PBTD @ 7511'. TOH w/mill. RIH w/tbg. 8/12/08 Ran spinner survey across DK. RIH w/240 jts 2-3/8", 4.7# J-55 EUE tbg & landed @ 7446' w/FN @ 7445'. ND BOP. NU WH. RD & released rig 8/12/08. **SI well waiting for permanent facilities to be set.**