

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 18 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
NM SF-078146

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
CONOCOPHILLIPS Company

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

8. **Well Name & Number**
Newberry B 1N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-045-34571

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

Unit D (NWNW), 860' FNL & 315' FWL, Section 35, T32N R12W, NMPM

Basin DK/Blanco MV

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD AUG 25 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/19/08 reached TD (7512'). 06/05/08 RU wireline & run GR, CCL & CBL from 7410' to surface. PBTD @ 7410'. TOC @ 3450'. 06/12/08 PT csg to 4100psi for 15mins-good test. RU wireline to perf Lower DK w/.34" @ 2 SPF 7480', 7478', 7476', 7474', 7472', 7449', 7447', 7445', 7443', 7418', 7416', 7402', 7400', 7398', 7396' = 30 holes. Perf upper DK w/.34" @ 1 SPF 7388', 7386', 7384', 7382', 7380', 7378', 7376', 7374', 7375', 7370', 7356', 7354', 7345', 7339', 7334', 7330', 7326', 7322', 7314', 7310', 7306', 7302', 7298', 7394', 7290', 7286', 7282' = 27 holes. RD wireline. 06/17/08 Acidize w/ 10bbls 2% KCL. Frac DK (7480'-7282') w/2474 bbls slickwater followed by 40,280# 20/40 Brady Sand. RIH w/ CBP and set @ 5482'. RU wireline and perf PLO-LMN w/.34" @ 1 SPF 5383', 5381', 5340', 5334', 5326', 5324', 5268', 5230', 5228', 5188', 5186', 5184', 5170', 5168', 5162', 5160', 5142', 5140', 5133', 5131', 5129', 5127', 5114', 5112', 5110', 5108', 5106', 5100', 5098', 5096', 4998', 4987', 4985', 4983', 4974', 4972', 4970', 4968', 4946', 4872' = 40 holes. RD wireline. Acidize PLO-LMN (5383'-4872') w/10bbls 2% KCL & 10bbls 15% HCL. Frac w/1164 gallons 60Q Slick Foam followed by 89,887# 20/40 Brady Sand. RDMO frac equipment. FB well for 3 days. 06/20/08 RIH w/4 1/2" CBP, set @ 4700', POOH LD tool.

07/29/08 MIRU Basic 1576, ND tbq head, NU BOP. RIH w/mill, mill out CBP @ 4700' Naturally flow well. 08/01/08 Mill out CBP @ 5484' circ & clean out DK/MV. C/O to PBTD @ 7410'. Naturally flow well for 3 days. 08/05/08 Pump 500 gallons 15% inhibited HCL, 2bbls H2O wait 1 hr, pump 500 gallons corr. Unload acid. 08/08/08 RIH w/237 jts 2 3/8" 4.70#, J-55 EUE tbq and set @ 7400'. ND, BOP, NUWH, RD, RR 08/08/08 ✓

14. I hereby certify that the foregoing is true and correct.

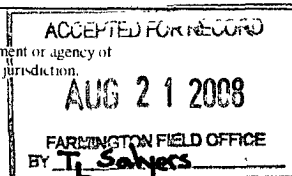
Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 08/15/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD ✓