State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., S

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

5 Copies

anta Fe, NM 87505	Santa Fe, NM 87505		AMENDED REPORT
REQUEST FOR	R ALLOWABLE AND AUTHORIZ	ATION TO TRANS	SPORT

			T FO	R ALL	OWARLE !	AND AUTH				NSP(DRT	
OGRID Number BURLINGTON RESOURCES OIL & GAS COMPANY, LP												
P.O. Box 4289	INY, LP		3 Re	14538 3 Reason for Filing Code/ Effective Date								
Farmington, NM 87499								ND				
⁴ API Number												
30 045-346								71629				
⁷ Property Code 7270	:	" Proper	ty Nam	e	Lloyd	yd A Well Number 100S						
	ce Locati	on				 						
		nship R	Lot Idn	Feet from the	North/South Lin	from the	East/West line County					
J Ø 9 29N			11W		1535'	South		1405'	East		San Juan	
	m Hole L			· · · · · · · · · · · · · · · · · · ·								
UL or lot no. Se	ection To	wnship 1	Range	Lot Idn	Feet from the	North/South li	ne Fee	et from the	East/West	t line	County	
12 Lse Code	13 Producing !	ucing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date						Date	¹⁷ C-129 Expiration Date			
F	Code F	Code Date							C-129 Expiration Date			
III. Oil and		nsporter	 rs					•				
18 Transporter		nspor ter		• 1110	¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
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IV. Well Co	ompletio	n Data								DIS	81.3	
IV. Well Co 21 Spud Date 05/28/08	22	n Data Ready Dat 08/05/08	te		²³ TD 2120'	²⁴ PBTD 2061'		²⁵ Perforation 1681' – 189			6T. 3 DHC, MC	
²¹ Spud Date	22	Ready Dat 08/05/08			2120'	2061'		²⁵ Perforati	96'	26		
²¹ Spud Date 05/28/08	Size	Ready Dat 08/05/08	Casing		2120'			²⁵ Perforati	30	26	DHC, MC	
21 Spud Date 05/28/08 27 Hole S	Size ,	Ready Dat 08/05/08	Casing 7",	& Tubin	g Size	2061' 29 Depth	Set	²⁵ Perforati	30	Sacks	ODHC, MC Cement (55cf)	
²¹ Spud Date 05/28/08 ²⁷ Hole S 8-3/4"	Size ,	Ready Dat 08/05/08	Casing 7",	& Tubin	g Size	2061' 29 Depth 132'	Set	²⁵ Perforati	30	Sacks 34 sx	ODHC, MC Cement (55cf)	
²¹ Spud Date 05/28/08 ²⁷ Hole S 8-3/4"	Size ,	Ready Dat 08/05/08	Casing 7",	& Tubin	g Size	2061' 29 Depth 132'	Set	²⁵ Perforati	30	Sacks 34 sx	ODHC, MC Cement (55cf)	
²¹ Spud Date 05/28/08 ²⁷ Hole S 8-3/4"	Size ,	Ready Dat 08/05/08	7", 4-1/2"	& Tubin	2120' g Size 5#	2061' 29 Depth 132'	Set	²⁵ Perforati	30	Sacks 34 sx	ODHC, MC Cement (55cf)	
21 Spud Date 05/28/08 27 Hole S 8-3/4" 6-1/4"	Size , , , , , , , , , , , , , , , , , , ,	Ready Dat 08/05/08	7", 4-1/2" 2-3/8"	& Tubing J-55 20# 2, J-55 10. 3, 4.7#, J-5	2120' g Size 5#	2061' 29 Depth 132' 2105'	Set	²⁵ Perforati 1681' – 189	30	Sacks 34 sx (Cement (55cf) (451cf)	
²¹ Spud Date 05/28/08 ²⁷ Hole S 8-3/4" 6-1/4"	Size , , st Data	Ready Dat 08/05/08	Casing 7", 4-1/2" 2-3/8"	& Tubing J-55 20# 2, J-55 10. 33 T	2120' g Size 5#	2061' 29 Depth 132' 2105'	Set	²⁵ Perforation 1681' – 189	30	Sacks 34 sx (ODHC, MC Cement (55cf)	
21 Spud Date 05/28/08 27 Hole S 8-3/4" 6-1/4"	Size , , st Data	Ready Dat 08/05/08 28 Delivery	Casing 7", 4-1/2" 2-3/8"	& Tubing J-55 20# 2, J-55 10. 33 T 08	g Size 5# Sest Date	2061' 29 Depth 132' 2105' 1897'	Set	²⁵ Perforation 1681' – 189	. Pressure	26 Sacks 34 sx (236 sx (Cement (55cf) (451cf)	
21 Spud Date 05/28/08 27 Hole S 8-3/4" 6-1/4" V. Well Tes 31 Date New Oil	Size , , st Data	Delivery ing on Fac	Casing 7", 4-1/2" 2-3/8"	& Tubing J-55 20# 2, J-55 10. 33 T 08	2120' g Size 5# 55 Cest Date 8/05/08	2061' 29 Depth 132' 2105' 1897' 34 Test Len 1hr	Set	²⁵ Perforation 1681' – 189	. Pressure	26 Sacks 34 sx (236 sx (Cement (55cf) (451cf) 6 Csg. Pressure SI – 356#	
21 Spud Date 05/28/08 27 Hole S 8-3/4" 6-1/4" V. Well Tes 31 Date New Oil 37 Choke Size 1/2"	Size , St Data 32 Gas SI wait	Delivery ing on Faces of the Oi	7", 4-1/2" 2-3/8' Date cilities	& Tubin; J-55 20# 2, J-55 10. 33 T 08 39 6 ervation D	g Size 5# 55 Sest Date 8/05/08 Water bwpd Division have	2061' 29 Depth 132' 2105' 1897' 34 Test Len 1hr 40 Gas	Set	²⁵ Perforation 1681' – 189	. Pressure – 220#	26 Sacks 34 sx (236 sx (Cement (55cf) (451cf) 6 Csg. Pressure SI – 356#	
V. Well Tes 31 Date New Oil 37 Choke Size 1/2" 42 I hereby certify the been complied with	st Data SI Wait St hat the rule h and that the	Delivery ing on Faces of the Oihe informa	7", 4-1/2" 2-3/8' Date cilities	& Tubing J-55 20# 2, J-55 10. 33 T 08 6 ervation Deven above	g Size 5# 55 Sest Date 8/05/08 Water bwpd Division have	2061' 29 Depth 132' 2105' 1897' 34 Test Len 1hr 40 Gas 627 mcfe	Set	²⁵ Perforation 1681' – 189 SI - 189	. Pressure – 220#	26 Sacks 34 sx (236 sx (Cement (55cf) (451cf) 6 Csg. Pressure SI – 356#	
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