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Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR Bureau of Land Management  
BUREAU OF LAND MANAGEMENT Durango, ColoradoFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Elk San Juan, LLC3a. Address  
1401 17th Street, Suite 700, Denver, CO 802023b. Phone No. (include area code)  
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1: 1605' FSL, 945 FEL, CSE Section 35-T31N-R15W

5. Lease Serial No.

IMDA 751-05-1025, Tract A

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute

7. If Unit or CA/Agreement, Name and/or No

NA

8. Well Name and No.

Ute Mountain Tribal 35-D

9. API Well No.

3004533562

10. Field and Pool, or Exploratory Area

Verde Field

11. County or Parish, State

San Juan County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk San Juan, LLC requests permission to permanently abandon perforations in the Dakota section from 5044' to 5047' as wet and recompletable the subject well to behind pipe Verde Field Pay intervals. The Dakota will be plugged off with the setting of a CIBP set at 4990' and capped with a 10' cement plug

For the recompletable, pay intervals within the Gallup section of the Mancos between 4250' and 4723' will be perforated and frac stimulated in two stages using nitrogen foam fracs. Following flowback and swab testing, the well will be put on rod pump for production.

It is Elk's desire to commence the recompletable operations as soon as approval can be obtained, preferably mid August 2008. The project is expected to require approximately one week to complete.

RCVD AUG 22 '08

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

DIST. 3

Signature

Date

07/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD C104 FOR C-102 For Verde Gallup oil pool

WMOCD

Elk San Juan, LLC  
Tribal Lease: 751-05-1025  
Well: UMT 35D  
1605 FSL & 945' FEL  
Section 35, T. 31 N., R. 15 W.  
San Juan County, New Mexico

**Conditions of Approval: Sundry Notice to recomple:**

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
3. A Subsequent Report must be filed indicating the Temporary Abandonment of the Dakota Formation. Again, this form must be filed within 30 days.
4. Submit a copy of all logs run during the recompletion of this well.
5. A minimum of **35'** of cement must be dump bailed on top of the cement retainer or 50' (plus 10% per 1000') if placed through a workstring.

## **Additional Condition of Approval**

**Well File Information:** All tests and operations on any well in the subject lands shall be conducted at the Operators sole discretion, and the information requirements of Article 8.02(b) of the Agreement and this exhibit shall not be interpreted to obligate Lessee to conduct any tests or operations with respect to any well.

- a. All wire line logs – Field and Final Print (Electrical, Radioactive, Sonic, Porosity, Velocity, etc. with digitized log analysis, if available).
- b. Drill Stem tests - field data
- c. Core analysis - field data
- d. Mud Log - final prints
- e. Drill Stem tests - final prints
- f. Core analysis - final prints
- g. Revised Structure and Isopach maps
- h. Location (Surveyor's Plat & Drilling Permit
- i. Daily Drilling Report, Daily Workover report and final Drilling Summary
- j. Directional Survey
- k. Geological Report
- l. Completion Report
- m. Production Test Data (AOF Potential, GOR, etc.)
- n. 30 Day Well Production Test Record
- o. Bottom Hole Pressure Surveys
- p. Gas, Oil, and/or Water Analysis
- q. Monthly Oil, Gas, and/or Plant Products Purchasing Statements
- r. MMS Monthly OGOR and/or 4054 Monthly Report of Operations
- s. Sundry Notices to the BLM
- t. Wellbore profile
- u. Division Orders/Title Opinion
- v. Plug and Abandon Reports
- w. AFEs
- x. Other Information Requested by the Tribal Energy Department.