## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OM B No 1004-0137	
Expires: March 31, 200	7

BUREAU OF LAND MANAGEMENT			Expires' March 31, 2007		
			5 Lease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS			NMNM 104609		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No.		
l Type of Well			8 Well Name and No. JUNIPER WEST 23#14		
2. Name of Orientor					
2. Name of Operator Coleman Oil & Gas, Inc.				9 API Well No	
3a Address 3b Phone No. (include area code)		area code)	30-045-33979		
P.O. Drawer 3337		505-327-0356		10 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal	
820' FSL,1100' FWL M, Section 23, T24N, R11W Lat 36.293937°N, Long 107.977532°W			11 County or Parish, State		
		, ,		San Juan, New Mexico	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	Production (St	art/Resume) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Al		
Final Abandonment Notice	Convert to Injection Plug Back Water Disposal				
If the proposal is to deepen dire Attach the Bond under which the following completion of the in-	ectionally or recomplete horizontal the work will be performed or proviously operations. If the operation and Abandonment Notices shall be	ly, give subsurface location ide the Bond No on file we results in a multiple comp	ns and measured and tra with BLM/BIA Requir eletion or recompletion	ny proposed work and approximate duration thereof ue vertical depths of all pertinent markers and zones red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has	

RIGGED UP THIRD PARTY TESTER AND TESTED 5 1/2" PRODUCTION CASING TO 3000 PSIG. CASING HELD PRESSURE. PERFORATED FRUITLAND COAL; 853'-867', 56-.42" HOLES. HYDRAULIC STIMULATE 1000 GALLONS 7 1/2 % FE ACID, 6,188 GAL 20# CROSSLINKED PAD, 2500# 40-70, 65,000# 20/40 BRADY WITH 24,172 GAL 20# CROSSLINKED GEL. MIRU WELL SERVICE RIG AND CLEANED OUT TO PBTD @ 963 FT. KB. RIH WITH 2 7/8" PRODUCTION TUBING AND LANDED @ 892 FT KB. PUT WELL ON PRODUCTION JULY 30, 2008. PRODUCING WATER, DEWATERING COAL WITH ROD PUMP. VENTING GAS.

> RCVD AUG 22 '08 OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
MICHAEL T. HANSON	Title OPERATIONS	ENGINEER
Signature Muhay Tolano	Date	ACCEPTED FOR BUTCH
THIS SPACE FOR FEDERAL	OR STATE OF	FICE USE
Approved by	Title	Date AUG 2 2 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon		FARMINGTON FIELD OFFICE BY
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pi States any false, fictitious or fraudulent statements or representations as to any matter v		illfully to make to any department or agency of the United

(Instructions on page 2)