Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

	SUNDRY	NOTICES	AND R	EPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM32124 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agr 1. Type of Well Oil Well & Gas Well Other 2. Name of Operator DUGAN PRODUCTION CORPORATIONALL johncalexander@duganproduction.com 3. API Well No. 30-045-34216-3a. Address FARMINGTON, NM 87499 4. Location of Well (Footage, Sec., T, R, M., ar Survey Description) 11. County or Parish Sec 6 T23N R10W SESW 1200FSL 1800FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE TYPE OF SUBMISSION TYPE OF ACTION Acidize Oeepen Report Report Report Reclamation Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Recomplete Change Plans Repair New Construction Recomplete Change Plans Report Report Report Recently or recomplete Plug Back Water Disposal 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and apport if the proposal is to deepen directionally or recomplete hornorately, give subsurface learnings and measured and the vertical daylts of all pert Attack the Bord under which the work will be performed or provide the Bond No. on file with BLMBIA. Require Reports shall be following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31 testing this best is its ready for final inspection.) Pressure test csg to 3500 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (12/18/07) Fruitfand Coal from 850-872 w/3 fty ftotal 22', 88 holes). Fig. 80 907' (8/13/08). RCUD AUG. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #62403 verified by the BLM Well Information System	or Exploratory LAND COAL I, and State DUNTY, NM		
Oil Well	or Exploratory LAND COAL I, and State DUNTY, NM		
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Ph: 505.325.1821 BASIN FRUITI A. Location of Well (Footage, Sec., T. R. M., or Survey Description) Sec 6 T23N R10W SESW 1200FSL 1800FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Acidize Acidize Peepen Fracture Treat Reclamation Recomplete Casing Repair New Construction Recomplete Canage Plans Plug and Abandon Temporarily Abandon Temporarily Abandon Convert to Injection Convert to Injection Journal of Convert of Subsurface locations and measured and true vertical depths of all pert Attach the Bond under which the work will be performed or provide the Bond wo. on file with BLM/BIA. Required subsequent reports shall be following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31 testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed determined that the site is ready for final inspection.) Pressure test csg to 3500 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (12/18/07) Fruitland Coal from 850'-872' w/4 spf (total 22', 88 holes). Frac w/42,333 gals fluid; 77,160# 20/40 sand (8/6/08). Ran 2-3/8" tbg & landed @ 939', SN @ 907' (8/13/08).	LAND COAL i, and State DUNTY, NM		
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For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/20/2008 (08SXM0206SE)			
Name (Printed/Typed) JOHN C ALEXANDER Title VICE-PRESIDENT			
Signature (Electronic Submission) Date 08/19/2008			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	_		
ACCEPTED STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/20/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			