

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
ConocoPhillips Company

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit D (NWNW) 860' FNL, 315' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

14. PERMIT NO. DATE ISSUED
RECEIVED
AUG 18 2008
Bureau of Land Management
Farmington Field Office

15. DATE SPUNDED **05/06/08** 16. DATE T.D. REACHED **05/19/08** 17. DATE COMPL. (Ready to prod.) **08/08/08** 18. ELEVATIONS (DF, RKB, RT, BR, ETC) * **GL 6290' KB 6306'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7512'** 21. PLUG, BACK T.D., MD & TVD **7410'** 22. IF MULTIPLE COMPL., HOW MANY * **2** 23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) *
Blanco Mesa Verde 5383' - 4872'

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	231'	12 1/4"	surface; 76 sx (122 cf)	5 bbls
7"	23#, J-55	4730'	8 3/4"	surface 782 sx (1588 cf)	66 bbls
4 1/2"	10.5/11.6#, J-55	7432'	6 1/4"	surface; 293 sx (580 cf)	172 bbls

LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)
PLO/LMN .34" @ 1 SPF
5383' - 4872' = 40 holes

TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8", 4.7#, J-55	7400'		

PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
SI				Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
08/01/08	1	1/2"		0 boph	21 MCFH	0 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 422#	SI - 337#		0 bopd	512 mcfd	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

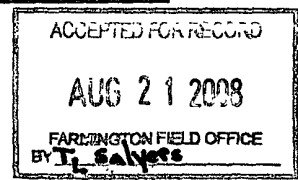
35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order 2841AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Spaulder TITLE **Regulatory Technician** DATE **08/15/2008**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 76



Ojo Alamo	750'	854'
Kirtland	854'	2282'
Fruitland	2282'	2791'
Pictured Cliffs	2791'	2948'
Lewis	2948'	3472'
Huerfanito Bentonite	3472'	3925'
Chacra	3925'	4309'
Mesa Verde	4309'	4621'
Menefee	4621'	5093'
Point Lookout	5093'	5426'
Mancos	5426'	6464'
Gallup	6464'	7171'
La Ventana	XXXX	XXXX
Greenhorn	7171'	7225'
Graneros	7225'	7279'
Dakota	7279'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	750'
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11/11/11- 43183

-00009

1955-3480

11/11/11- 43183

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OMB NO. 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

5 LEASE DESIGNATION AND SERIAL NO

NM SF-078146

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMM- 73947

8. FARM OR LEASE NAME, WELL NO

Newberry B 1N

9 API WELL NO

30-045-34571-0001

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco M

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.35 T32N R12W, NMPM

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips Company

3 ADDRESS AND TELEPHONE NO.

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4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit D (NWNW) 860' FNL, 315' FWL

At top prod. interval reported below

Same as above

At total depth Same as above

RECEIVED

AUG 18 2008

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15. DATE SPUN

05/06/08

16 DATE T.D. REACHED

05/19/08

17 DATE COMPL (Ready to prod)

08/08/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6290' KB 6306'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7512'

21. PLUG, BACK T D, MD & TVD

7410'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7480' - 7282'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	231'	12 1/4"	surface; 76 sx (122 cf)	5 bbls
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29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7400'	

30. TOC = 3480'

TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7480' - 7396' = 30 holes
.34" @ 1 SPF
7388' - 7282' = 27 holes

Total holes = 57

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7480' - 7282' A/10 bbls 2% KCL. Frac w/2474 bbls slickwater w/40,280# 20/40 Brady Sand.

33 PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
08/06/08	1	1/2"		0 boph	70 MCFH	.20 bwph	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 422#	SI - 337#		0 bopd	1675 mcf	5 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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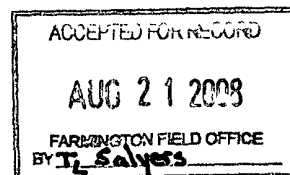
SIGNED Sasha Spangler TITLE Regulatory Technician

DATE 08/15/2008

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NMOCD 16



RCVD AUG 25 '08
OIL CONS. DIV.

DIST. 3

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 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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14000' - 14000'

1200'

14000' - 14000'