Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

Durect or Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG mington Field Of Selease Serial No. SF 079043 la. Type of Well Oil Well 6. If Indian, Allottee or Tribe Name b. Type of Completion: New Well 7. Unit or CA Agreement Name and No. Other: Northeast Blanco Unit NMNM- 78402D-FC 2. Name of Operator 8. Lease Name and Well No. Devon Energy Production Company, L.P. NEBU 421A 3. Address 20 N Broadway 9. AFI Well No. 3a. Phone No. (include area code) 30-045-34610 - 0051 Oklahoma City, OK 73102 405-552-7917 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* 10. Field and Pool or Exploratory Basin Fruitland Coal 830' FSL & 2,105' FEL, Unit O, SW SE 11. Sec., T, R., M., on Block and Survey or Area Sec. 33, 31N, 7W At surface 13. State At top prod. interval reported below 12. County or Parish At total depth 760' FNL & 2,050' FEL, Unit B, NW NE NM San Juan Sec. 4 30N 14. Date Spudded 95/48/2008 \$-15-08 17. Elevations (DF, RKB, RT, GL)\* 15. Date T.D. Reached Date Completed 07/30/2008 06/22/2008 D&A Ready to Prod 6,328' 18. Total Depth: MD 3,792 19. Plug Back T.D: MD 3,791 20. Depth Bridge Plug Set. MD TVD 3,225 TVD 3,224 TVD Was well cored? ☐ No ☐ Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ☐ No ☑ Yes (Submit report) Was DST run? Mud Log, CBL Directional Survey? Z No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Slurry Vol. Stage Cementer Cement Top\* Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Amount Pulled (BBL) Depth Type of Cement 12 1/4' 9 5/8' 32#3 🌤 0 309' 200 sx 42 bbl Surface 8 3/4" 7" 23# 0 3.454 625 sx 158 bbl Surface 6 1/4" 5 1/2" 15.5 3,354 3,783 N/A N/A N/A 3791 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) 2 3/8" 3,765 N/A 25. Producing Intervals Perforation Record No. Holes Perf. Status Formation Top Bottom Perforated Interval Size A) Fruitland Coal 308 3,493' - 3,778' 0.52" Open B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material N/A N/A 28. Production - Interval A Date First Test Date Hours Oil Gravity Production Method Test Oil Gas Water Gas Produced BBL MCF BBL Tested Production Corr. API Gravity **RCVD AUG 25 '08** Choke Tbg. Press. Csg. 24 Hr. Oil Water Gas/Oil Well Status OIL CONS. DIV. Gas BBL BBL MCF Size Flwg. Press. Rate Ratio DIST. 3 SI Ð 28a. Production - Interval B Test Date Hours Gas Water Production Method Date First Gas Oil Gravity Test Oil Produced Tested Production BBL MCF BBL Corr API Gravity Choke 24 Hr Water Well Status Tbg. Press. Csg. Oil Gas Gas/Oil Size Flwg. Rate BBL MCF BBL Ratio Press SI ACCEPTED FOR RECORD

\*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE BY T. SALVESS

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(Continued on page 3)

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