

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 11 2008

RCVD AUG 13 '08  
OIL CONS. DIV.FOR DISTRICT  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

2. Name of Operator  
Devon Energy Production Company, L.P.3. Address 20 N Broadway  
Oklahoma City, OK 731023a. Phone No (include area code)  
405-552-7917

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1,010' FSL & 1,775' FEL, Unit O, SW SE  
At surface

At top prod. interval reported below

At total depth 2,518' FSL &amp; 782' FEL, Unit I, NE SE

14. Date Spudded  
06/25/200815. Date T.D. Reached  
07/14/200816. Date Completed 07/23/2008  
☐ D & A ☒ Ready to Prod.5. Lease Serial No.  
SF 079043

6. If Indian, Allottee or Tribe Name

NMNM-79402A-NV

7. Unit or CA Agreement Name and No.  
Northeast Blanco Unit8. Lease Name and Well No.  
NEBU 3369. AFI Well No.  
30-045-34649-000210. Field and Pool or Exploratory  
Blanco Mesaverde11. Sec., T., R., M., on Block and  
Survey or Area Sec. 28, 31N, 7W

12. County or Parish

San Juan

13. State

NM

18. Total Depth: MD 8,588'  
TVD 8,011'19. Plug Back T.D.: MD 8,569'  
TVD 7,992'20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Mud Log, CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#	Surface	287'		200 sx Class G	42 bbls	Surface	
8 3/4"	7"	23#	Surface	4,072'		815 sx POZ	206 bbls	Surface	
6 1/4"	4 1/2"	11.6#	Surface	8,584'		530 sx POZ	139 bbls	2,000' CBL	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
Non Yet								

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout			6,009' - 6,224'	0.34"	32	Open
B) Cliff House			5,499' - 5,896'	0.34"	30	Open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6,009' - 6,224'	500 gal 15% HCL, 53,408 gal Delat 140, 94,789# 20/40 BASF sand coated with SWNT.
5,499' - 5,896'	500 gal 15% HCL, 57,968 gal Delat 140, 109,048# 20/40 BASF sand coated with SWNT.

## 28. Production - Interval A

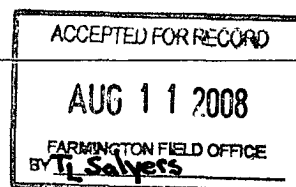
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2682
				Kirtland	2835
				Fruitland	3385
				Fruitland 1st Coal	3551
				Pictured Cliffs	3854
				Lewis	3966
				Mesaverde	4612
				Cliff House	5473
				Mancos	6530
				Greenhorn	8179
				Oak Canyon	8448
				Encinal Canyon	8471
				Morrison	8549

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date August 5, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)