

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
AUG 1 2008
(See other instructions on reverse side)
Bureau of Land Management
Farmington Field Office

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

USA SF-077652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

East 17S

9. API WELL NO.

30-045-34569-0002

10. FIELD AND POOL, OR WILDCAT

Basin FC/FS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26 T31N R12W, NMPM
RCVD AUG 25 '08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 1 (NESE) 1745' FSL, 660' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
4/2/08

16. DATE T.D. REACHED
4/30/08

17. DATE COMPL. (Ready to prod.)
8/7/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC)
GL 5970' KB 5981'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2627'

21. PLUG, BACK T.D., MD & TVD
2569'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Sand 2182' - 2278'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray/Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	138'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
4 1/2" J-55	10.5#	2612'	6 1/4"	TOC surf; 203 sx (613 cf)	25 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	2374'	



30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
.32" @ 2 SPF
2182' - 2192', 2204' - 2212', 2254' - 2278'

Total holes = 84

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2182' - 2278'
A/12 bbls 10% formic acid. Frac w/83,200 gals 70Q 20#
Linear, w/128,880# 20/40 Brady Sand
N2 = 1,034,900 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/6/08	1 hr	1/2"		0	96 mcf	.35 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)		
SI - 471#	SI- 472#		0	273 mcfd	8.4 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a FC/FS commingle with cmgl order #4017

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shank TITLE Regulatory Technician

DATE 8/14/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AUG 21 2008

FARMINGTON FIELD OFFICE
BY Te Salazar

279102.37

API # 30-045-34569		East 17S			
Ojo Alamo	747'	824'	White, cr-gr ss.	Ojo Alamo	747'
Kirtland	824'	2008'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	824'
Fruitland	2008'	2405'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2008'
Pictured Cliffs	2405'	2568'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2405'
Lewis	2568'		Shale w/siltstone stringers	Lewis	2568'

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Basin FC/ES

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Sec. 26 T31N R12W, NMPM

RCVD AUG 25 '08

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF RESVR ☐

Other ☐

2. NAME OF OPERATOR

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18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5970' KB 5981'

20. TOTAL DEPTH, MD & TVD

2627'

21. PLUG, BACK T.D., MD & TVD

2569'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal -2308' - 2386'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray/Casing Collars

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	138'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	2374'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.32" @ 2 SPF

2308' - 2320', 2364' - 2386' = 68 holes

Total holes = 68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.



2308' - 2386'

A/12 bbls 10% formic acid. Frac w/104,000 gals 75Q 25#

Linear, w/81,200# 20/40 Brady Sand

N2 = 1,452,300 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
8/6/08	1 hr	1/2"		0	96 mcf	.84 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)
SI - 471#	SI- 472#		0	537 mcfd		20 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

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SIGNED

Shorel Rogers

TITLE

Regulatory Technician

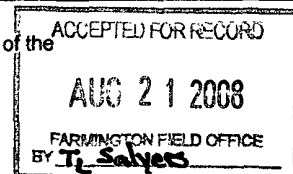
DATE

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201/10/20 11

1.2008

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Kirtland	824'	2008'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	824'
Fruitland	2008'	2405'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2008'
Pictured Cliffs	2405'	2568'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2405'
Lewis	2568'		Shale w/siltstone stringers	Lewis	2568'