Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

			DEF	PARTME	NT OF	THE I	NTER	IOR AL	JU.	(reverse side)	<u></u>	Expires: De	ecember 31, 1991
			В	UREAU O	F LAND	MANAG	EMEN	τ _		maner	5. LE	ASE DESIGNATIO	ocember 31, 1991 N AND SERIAL NO 7652
								Bureau	اعبا الد	n Field Office	J'''	USA SF-07	7652
WELL CO	MADI	ETION	OD I	PECON	IDLE	TION	DED	F ~ ~~~	TH MAN	THE PROPERTY			E OR TRIBE NAME
1a TYPE OF V		ETION	OfL WELL	GAS WELL	X	DRY	Other	JKI AND	LO				
			WELL	L WELL	لتتا		J			-	7 UN	IT AGREEMENT N	IAME
b TYPE OF C	COMPLET	ON:										Report	to lease
	NEW X	WORK OVER	DEEP-	PLUG BACK	П	DIFF RESVR	Other					RM OR LEASE NA	
	WELL 1	OVER L	EN	BACK	ш	RESVR	1			-	1	East 17S	•
2 NAME OF C	OPERATO	R									0 AF	I WELL NO.	
			IRCES (OIL & GAS	COMP	ANV					""		69-00 CZ
3 ADDRESS			-	JIE G OAG	COM	<u> </u>					10 F	IELD AND POOL,	OR WILDCAT
				M 87499	(505)	326-97	00]	Basin PC/F	
4 LOCATION	OF WELL	(Report lo	cation cle	arly and in a				guirements)*			11. S		BLOCK AND SURVEY
At surface						•		. ,				OR AREA	
At surface	OI.	11423	_, 1143	7 JL., 000							ļ	Sec 26 T3	IN D12W NMDM
				Sama a	a aba						Ì		
At top prod.	. interval re	еропеа ве	ow	Saine a	5 abo	AG							
At total dep	th Sa	me as	above									OIL CI	INS. DIV.
, total aup											1	DI	ST.3
					14.	PERMIT N	O.	DATE ISSUE	D		12. C		13. STATE
								1				PARISH	
				- 17= E		B. IA I		<u> </u>			<u> </u>	San Juan	
15 DATE SPUDI	DED 16	Unit I (NESE) 1745' FSL, 660' FEL											
4/2/08 20. TOTAL DEPT	FIL 140 470			ACK TO AND			FID: F 00						
20. IOTAL DEPT	H, MU &IV	2 ا	1. PLUG, E	MCK I D., MD	a I V D	22. IF MUL			1 .		ROTAR	Y IOOLS	CABLE TOOLS
2627	7*	ł	2569	,					-		ves		i
		L (S) OF TH			OTTOM, N	IAME (MD AN			<u> </u>		1,700	25 WAS DIRECT	IONAL
												SURVEY MA	
													No
		_									27 WA	S WELL CORED	
Gamma	Ray/C	asing (Collars								<u> </u>		No
28					С	ASING RE	CORD (
CASING SIZE/	GRADE		LB./FT	1	T (MD)		SIZE				RD		OUNT PULLED
7" J-55													
4 1/2" J-5	o	10.5#		2012		0 1/4		TOC sun; 20	J SX ((613 CT)		25 DDIS	
29.			LINER RE	CORD		,		30			TI	RING RECORD	
SIZE	TOP (MD)				MENT*	SCREEN	(MD)			DEPTH SET (CKER SET (MD)
							. ()			2374'	···-,		
		1											
31 PERFORATIO	ON RECOR) (Interval, si	ze and num	iber)		32.), SHO	OT, FRACTURE,	CEMEN	IT SQUEEZE, E	TC.
.32" @ 2 SPI						21	82' - 2	2278'					,200 gals 70Q 20#
2182' - 2192'	', 2204'	- 2212', :	2254' -	2278'			,					Brady Sand	
									N2 =	1,034,900 SC	F		
Total holes :	= 84								<u> </u>				
33.						L	00	ODLICTION	L			_	
DATE FIRST PROD	UCTION	$\neg \tau$	PRODUC	TTON METHO	D (Flowing	g, gas lift, pun)			WELL STATUS (P.	roducing or shut-in)
SI W/O Facilite	s	Ī				Flowing	1					SI	
DATE OF TEST		HOURS TES	TED	CHOKE SIZE			OIL-BI	BL.	GAS-	-MCF	WATE	R-BBL	GAS-OIL RATIO
	ł				TES	T PERIOD							
8/6/08							L		96 m				
LOW TUBING PR	ESS.	DIST. 3 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH PARISH PARISH 13. STATE PARISH New Mexico 15. COUNTY OR PARISH New Mexico 16. L. S970' KB S981' 17. DATE COMPL. (Roady to prod.) 18. ELEVATIONS (DF. RKB, RT, RR, ETC)' 19. ELEV. CASINGHEAD 4/30/08 8/7/08 27. PLUG, BACKT D, MD & TVD 28. FMULTIPLE COMPL. HOW MANY' 2568' 21. FMULTIPLE COMPL. HOW MANY' 2568' 22. MIRERVALS ROTARY TOOLS CABLE TOOLS VIEW MANY 27. MAS WELL CORED NO CASING RECORD (Roport all strings sel in well') WEIGHT, IB.FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 238 138' 83'4' surface; 34 sx (54 cf) 2 bbls 10.58' 2612' 61/4" TOC surf; 203 sx (613 cf) 25 bbls LINER RECORD BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SACKS CEMENT' SCREEN (MD) 10. SHOTOM (MD) SACKS CEMENT' SCREEN (MD) 27. BACKER SET (MD) PRODUCTION METHOD (Flowing, gas iff, pumping)—Size and type of pump) FRODUCTION METHOD (Flowing, gas iff, pumping)—size and type of pump) FRODUCTION METHOD (Flowing, gas iff, pumping)—size and type of pump) SI Linear, w/128,880# 20140 Brady Sand N2 = 1,034,900 SCF ASING PRESSURE CALCULATED OLE SIZE DEPTH SET (MD) 1/2" OURS TESTED CHOKE SIZE TEST PERIOD OLE GAS—MCF WATER—BBL CAS—MCF WATER—BBL CAS—OLE RATIO OLE GRAVITY-API (CORR) WATER—BBL CAS—MCF WATER—BBL CAS—OLE RATIO OLE GRAVITY-API (CORR) TEST WITNESSED BY TO be sold											
CI 474#		CI 477	· I	24-1100K KX	<u>'</u> "	^		272		O 4 hours			
SI - 471#				d, etc)		U		Z/3 IIICIO		io.4 Dwpa		TEST WITNESSE) BY
5. I.I. 55		_		. ,								WINCOSEL	
35. LIST OF ATTA	CHMENTS	10 04	5014										
		ingle with	h cmal a	rder #401	7								
						correct as de	etermined	from all available r	ecords				
	1)	X)										
SIGNED S	2 mil	6	De	Pressure of	TITLE	Regulate	ory Tac	hnician			DATE	8/14/08	
	سے جمعی ہ	7											
			J#60	e instruc	tions :	and Sna	es fo	r Additional	Data	on Payerse	Side) E AC	CEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 2 1 2008



					<u>k</u>
API # 30-045-34569			East 17S	9	8
Ojo Alamo	747'	824	White, cr-gr ss.	Ojo Alamo:	. 747'
Kirtland	824'	2008	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	824'
Fruitland	2008'	2405	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2008'
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2405
Lewis	2568'		Shale w/siltstone stringers	Lewis	2568'
					32

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 1 reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991

and the menagement LICA SE 077652

5 LEASE DESIGNATION AND SERIAL NO.

					_		Durcae	Ų,	han sed		<u> </u>	USA SF-01	
WELL C	COMPL	ETION OR I	RECOMP	LET	ION F	REP	ORT AND)"Ľ	O	G*'	6. iF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF	WELL:	OIL WELL	GAS WELL X	9	RY	Other					1		
b TYPE OF	E COMPLET	TION:				-				•		IIT AGREEMENT I	1
V TIPE OF	NEW T	WORK DEEP-	PLUG	1 DI	IFF [1						RM OR LEASE NA	ME WELL NO
	WELL	OVER EN	BACK	R	ESVR	Other					"		WE, ***EEE ****
2 NAME O	F OPERAT	OR									9 AF	East 17S	
		ON RESOURCES	OIL & GAS CO	OMPA	NY							30-045-345	69-00CL
3 ADDRES	S AND TEL	EPHONE NO.								 	10. F	IELD AND POOL,	OR WILDCAT
P(BOX 42	89, Farmington, N	M 87499 (5		326-97						<u> </u>	Basin FC/	
•		L (Report location cle	•		with any S	State red	quirements)"				1	EC., T , R., M., OR OR AREA	BLOCK AND SURVEY
At surfac	e U	nit I (NESE) 1745'	FSL, 660' FEI	-							`		31N R12W, NMPM
At ton on	od interval	reported below	Same as a	sbove	a						l		•
										RCVD AUG 25'08 OIL CONS. DIV.			
At total d	epth S	iame as above									1		uro. prv. ST. 3
				14. PI	ERMIT N	Ō.	DATE ISSUE	ED.			12. C	OUNTY OR	13. STATE
											} '	PARISH	
15. DATE SPU	IDDED 116	DATE T D REACHED	17. DATE	COMPL	(Ready to	o orod \		118	Ci	EVATIONS (DF, R	KB BT (San Juan	New Mexico 19. ELEV. CASINGHEAD
4/2/08		4/30/08	l l	7/08	(,		G		5970'	KB	5981'	119. ELEV. CASINGHEAD
20 TOTAL DE	PTH, MD &T	VD 21. PLUG, E	BACK T.D., MD &T	/D 2	2. IF MULT			23.		TERVALS	ROTAR	Y TOOLS	CABLE TOOLS
. 26	27'	2569	. •			HOW M	ANY		DF	RILLED BY	yes		ľ
		AL (S) OF THIS COMPLI		OM, NAN	Æ (MD AN			ł			1900	25. WAS DIRECT	FIONAL
Raein	Eruitland	d Coal -2308 ' -	2386'									SURVEY MA	DE No
		OTHER LOGS RUN	2300							 	127 WA	S WELL CORED	140
Gamn	na Ray/	Casing Collars	;								Ī		No
28				GAS	ING REC	CORD (/	Report all strings	s se	t in v	well)			
CASING SIZ		WEIGHT, LB./FT	DEPTH SET (HOLE S	SIZE			√T, C	EMENTING RECO	ORD		MOUNT PULLED
7" J-55 4 1/2" J		23# 10.5#	138' 2612'		3/4"		surface; 34 s TOC surf; 20		- 11	(54 cf)		2 bbls 25 bbls	
		10.0#	2012	— "	1,17		100 3011, 20	,,,,	~ //	013 61/		23 0013	
29.		LINER RE					30.				TU	BING RECORD	
SIZE	TOP (MD) BOTTOM (MD)	SACKS CEME	NT*	SCREEN		SIZE 2-3/8", 4.7#	_		DEPTH SET 2374 '	(MD)	PA	CKER SET (MD)
	 		 	\dashv			2-3/0 , 4./#		\neg	2314			
		RD (Interval, size and nun	nber)	32								IT SQUEEZE, E	
.32" @ 2 S		' - 2386' = 68 ho	loo		23	08' - 2	2386'						4,000 gals 75Q 25#
2306 - 232	20 , 2304	- 2300 - 00 (10)	169	-						r , w/81,200# 1,452,300 SC		Brady Sand	
Total hole	s = 68								_	.,,			
22							ODUCTION	L					
DATE FIRST PR	ODUCTION	PRODUC	CTION METHOD (F	lowing, g	as lift, рип		ODUCTION and type of pump)				WELL STATUS (F	Producing or shut-in)
SI W/O Faci	lites				lowing							SI	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N		OIL-BE	IL.	G/ Ì	AS-I	MCF	WATE	R-BBL	GAS-OIL RATIO
8/6/08		1 hr	1/2"				0	96	m	cf	.84 b	wph	
FLOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED	OILI	BBL		GAS-MCF			WATERBB	L		OIL GRAVITY-API (CORR.)
SI - 47	1#	SI- 472#	24-HOUR RATE	0			537 mcfd			20 bwpd			!
		Sold, used for fuel, vente	d, etc)				JJ/ IIICIU			zu bwpu		TEST WITNESSEI	D BY
		To be sold											
35. LIST OF A													
		ningle with cmgl or pregoing and attached inf		te and co	rrect as de	henimate	from all available	reco	rds				
)	1								. 43				
SIGNED T	horse	Doen	o 1111	LE R	egulato	ry Tec	hnician				DATE	8/14/08	
									_		•		
		~(5€	e Instructio	ns an	a spac	ces to	r Additional	D	ata	on Reverse	e 21de)	CULTA COD COMOS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the ACCEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API # 30-045-34569			East 17S		Q	1	
Ojo Alamo	747'	824'	White, cr-gr ss.	Oje	o Alamò	A	747
Kirtland	824'	2008'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kir	tland	9	824
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fru	uitland	 	2008
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pic	.Cliffs	3	2405
Lewis	2568'		Shale w/siltstone stringers	Le	wis		2568

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