

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-21702</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5384
7. Lease Name or Unit Agreement Name <b>State Com K</b>
8. Well Number 7A
9. OGRID Number 14538
10. Pool name or Wildcat <b>Blanco Mesa Verde</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter P : 990' feet from the South line and 990' feet from the East line  
Section 32 Township 31N Range 08W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6315'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests to TA the subject well as we have reached our allowable limit of Mesa Verde wells in the allotted quarter.

Attached: WB diagram

RCVD SEP 2 '08  
OIL CONS. DIV.  
DIST. 3

PERFORM BRADENHEAD TEST PRIOR TO MIT - NOTIFY OCD AZTEC OFFICE 24 HRS PRIOR TO TESTING FOR WITNESS.

Spud Date :

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 8/28/08

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 326-9752

For State Use Only

APPROVED BY: Kenly E. Rold TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 02 2008

Conditions of Approval (if any):

**ConocoPhillips**  
**State Com K 7A (MV)**  
**Temporary Abandonment MV**

Lat 36° 51' 0.18" N Long 107° 41' 31.92"

**Prepared By:** Dryonis Pertuso

**Date:** 08/12/2008

**Production Engineering Peer review/approved By:** Dennis Wilson **Date:** / /

**Scope of work:** Pull tubing, perform a MIT on the intermediate casing and production liner and set a CIBP 50' above the top perforations in order to TA the well in compliance with NMOC and BLM regulations.

**WELL DATA:**

**API:** 3004521702

**Location:** 990' FSL & 990' FEL, (Spot P), Section 32 – T31N – R08W

**PBTD:** 5645' **TD:** 5705'

**Perforations:** 3968'- 4309' (Chacra), 4992'- 5048' (Cliff House) 5123'-5239' (Menefee), 5323' - 5555' (Point Lookout)

<b><u>Casing:</u></b>	<b><u>OD</u></b>	<b><u>Wt., Grade</u></b>	<b><u>Connection</u></b>	<b><u>ID/Drift (in)</u></b>	<b><u>Depth</u></b>
	10-3/4"	32.75#, ST&C		10.050/ 9.894	150'
		(unclear info about casing grade)			
	7"	23#, K-55	-	6.366/ 6.241	3422'
<b><u>Liner:</u></b>	4-1/2"	10.50#, CW-55	-	4.052/ 3.927	5705'- 3221'
<b><u>Tubing:</u></b>	2-3/8"	4.70#, J-55	EUE	1.995/1.901	5454'
<b><u>S Nipple:</u></b>	2-3/8"	4.70#, J-55	-	1.810	5455'
<b><u>Tubing:</u></b>	2-3/8"	4.70#, J-55		1.995/1.901	5487'

**Well History:** This well was completed in 1975 in the MV (Cliff House & Point Look out), and the Lewis Shale and Menefee were added in 1996. The well produced over 180 Mcfd ever since the pay-ad and it started to fluctuate in 04 (Presumably liquid loading issues). On September 2007 it was requested an approval from the NMOC to change the status of the well to Shut in, in order to test offset well the State com AI 36 which has been be recompleted in the MV and commingle with DK. Since both wells are within 40 acre spacing as per regulation COP is not allowed to produce both. Although a pilot test is ongoing to try to increase the density for the Mesaverde pool, results of this pilot project will not be known for another two years at the earliest. Therefore it is recommended to change the status of this well to TA while the pilot project is completed.

**PE Production Engineer:** Dryonis Pertuso, Office: (505) 599 3409, Cell: (505) 320 6568

**PE Backup:** Soledad Moreno, Office: (505) 324 5104, Cell: (505) 320 8529  
**MSO:** Sky Wooten Cell # (505) 320-5642

**Lead:** Howard Self Cell # (505) 324-5127

**Area Foreman:** Mark Poulson Cell # (505) 320 2523

**ConocoPhillips**  
**State Com K 7A (MV)**  
**Temporary Abandonment MV**

**Lat 36° 51' 0.18" N Long 107° 41' 31.92"**

**PROCEDURE:**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. Contact OCD to notify/ witness the MIT *24 HRS PRIOR*
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead and NU BOPE.
5. PU and remove tubing hanger and TOOH with tubing (detail below).

163- 2-3/8" 4.7# J-55 Tubing joints  
1- 2-3/8" Seating Nipple (ID = 1.83")  
1- 2 3/8" tubing joint

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.
6. PU and TIH with CIBP and packer for 4 1/2" casing. Set CIBP within 50' within the top perforations (3968'- 4309'), and load the hole with 2% KCL water. Set packer to test CIBP to 500 psi for 10 min.
7. Unset packer and perform MIT on the liner and intermediate casing to 500 psi for 30min on a 2 Hour chart, please **contact production engineer for results.** *1000 # MAX SPRING*
8. If MIT is good, blow well and load casing with completion fluid. TOOH
9. Lay down and send to COP yard 2 3/8" tubing string
10. ND BOP, NU wellhead. Notify lead and Production Engineer that the operation is complete. RDMO

**Notice of intent required for TA – Regulatory will handle**

# Current Schematic

ConocoPhillips

Well Name: STATE COM K7A

API/ UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
300452170200	NMPM-31N-06W-32-P	MV		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grnd Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,315.00	6,328.00	13.00	6,328.00	6,328.00		

## Well Config Vertical - Main Hole, 8/13/2008 8:44:21 AM

