Form 3160- 5 (April 2004)

> > P.O. Box 249 Bloomfield, NM 87413

Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR

1770' FNL & 944' FEL Unit H Sec 11, T29N, R4W

AUG 2 \$ 2008

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Chosa Mesa Pictured Cliffs

DEFARTMENT OF THE INTERIOR	OME NO. 1004- 0137
BUREAU OF LAND MANAGEMENT Eureau of	Lanc Manageme Expires: March 31, 2007
Farmire	gton 5:0 Léasèi Sérial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NM-18316
Do not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee, or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.	7. If Unit or CA. Agreement Name and/or No.
1. Type of Well Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator	Carson 29-04-11 #2
Black Hills Gas Resources, Inc.	9. API Well No.
3a. Address 3b. Phone No. (include area code)	30-039-20649

505-634-1111

				MU AITIDA, NIVI	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					tion which w
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	X Change Plans	Plug and abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	· · · · · · · · · · · · · · · · · · ·	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills intended to spot a cement plug in the current upper PC lateral to allow the drilling of the lower PC lateral from the same kick off point. Black Hills now intends to spot a temparary gel plug in the upper lateral to allow the drilling of the lower PC lateral. Black Hills will attempt to return the upper PC lateral to production after the drilling and completion of the lower PC lateral. An NOI was submitted 8-15-2008 regarding to drilling of the lower PC lateral.

> RCVD SEP 2'08 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct.						
Name (Printed/ Typed)	Title					
Loren Diede		Consultant (Agent)				
Signature	Date	Aug 28-2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Original Signed: Stephen Mason	Title	Date AUG 2 9 2009				
Conditions of approval, if any are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations the	t lease Office aereon.					

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE____

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

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