

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 27 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)

3a Address  
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)  
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
790' FSL & 1825' FEL  
UL O, SWSE, Sec. 1, T26N, R07W

5 Lease Serial No  
NMSF 079160

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No  
Rincon Unit

8 Well Name and No.  
Rincon Unit # 57E

9 API Well No  
30-039-25185

10 Field and Pool, or Exploratory Area  
Blanco-Mesaverde

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input checked="" type="checkbox"/> Recomplete     | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       | Recomp. Mesaverde                         |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            | Form & DHC w/<br>Dakota & Gallup          |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently DHC completed in the Gallup (f/6330'-6536') & the Dakota (f/7024'-7258') by DHC Order # 1865, 04/01/1998. Chevron Midcontinent, L.P. now respectfully submits for your approval this NOI Sundry to recomplete this well in the Mesaverde (f/4434'-5108') and DHC produce all three zones within this wellbore (DHC Order currently pending approval at NMOCD-Santa Fe. BLM "Approved for Record" the DHC Application on 08/12/2008) per the following and attached Continuation Page 2 and Wellbore Diagram(s):

1. Install & test rig anchor. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO rig. Check well pressures, bleed off. Kill well if necessary.
3. ND WH, NU BOP's & cleanout spool. Pressure test BOP's to 3000 psi. RU FB lines to flowback.
4. POOH w/ 2-3/8" thg & LD. MIRU WL. PU & RIH GR/JB to 5270'. TOH. RIH w/ 5-1/2" 17# CBP. Set CBP @ 5250'. Test csg to 3500 psi.
5. Install lubricator & test to 1500 psi. RIH w/ GR/CCL/CBL. Log from 5250' - 300' w/ CBL
6. ND BOP. NU 5k frac stack. Test frac stack against csg to 3500 psi.
7. RIH w/ perf & tie back to GR/Neutron log dated 7/9/92. Perf Lower MV formation f/ 4988' - 5108' w/ 2 SPF (Total 52, .27" & .31" Holes)
8. RU frac equip. Test line to 4500 psi. Frac Lower MV formation per Service Company. RD frac equip. NOTE: if csg did not test during step #6, 2-7/8" 6.5# N-80 workstring and 7.5K frac-ready pkr will be utilized for the frac. Test the workstring ~6000 psi (expect max treating pressure ~5500 psi) while RIH. Set pkr @ 4900'. (See Attached Continuation Pg 2 & Wellbore Diagram).

DHC 1865-A

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Alan W. Bohling

Title Regulatory Agent

Signature *Alan W. Bohling*

Date 08/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date AUG 28 2008

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD HOLD C104 FOR Blanco MVC-102 Form

RCVD AUG 29 '08  
OIL CONS. DIV.  
DIST. 3

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY.** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION.** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

**Rincon Unit Well #57E**

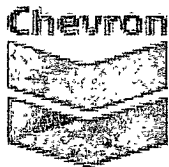
**API: 30-039-06885**

**Blanco-Mesaverde**

**UL O, SWSE, Sec. 1, T-26-N, R-07-W**

**Rio Arriba County, New Mexico**

9. RIH w/ 5-1/2" 17# csg CBP and set at ~4935'.
10. RIH w/ perf guns & perf Upper MV formation as f/ 4434'-4860' w/ 4 SPF (Total 200, .27" & .31" Holes).
11. Acidize Upper MV formation as per service company recommendation. RU FB lines. Flow & clean up well. ND frac stack. NU BOP & test to 3000 psi.
12. PU 3-1/8" bit, bit sub, on 2-3/8" WS to CBP @ ~4935'. DO CBP. Circ hole clean.
13. Continue to clean out and drill out CBP @ ~5250' & CO to CIBP @ 7225' (set 6/7/02). POOH w/ WS.
14. PU 2-3/8" Notched collar, 2-3/8" SN, & prod tbg & RIH to ~7210'. ND BOP's. NU WH.
15. RDMO WO rig. Place well on production.



**Rincon 57E**  
**Rio Arriba County, New Mexico**  
**Current Well Schematic as of 2-18-08**

API: 30-039-25185  
Legals: Sec- 1 Town 26N Range 7W  
Field: Basin Dakota

KB 13'  
GL Elev 6457'  
KB Elev 6470'

Geologic Tops:  
Ojo Alamo 2013'  
Fruitland 2556'  
Pictured Cliffs 2748'  
Cliff House 4432'  
Point Lookout 4996'  
Gallup 6022'  
Dakota 7119'

Spud: 6/27/92

Surface Casing:  
8-5/8" 24# K-55 STC smls csg @ 359' in 12-1/4" hole  
Cmt w/ 240 sks class "B"  
Circ 45 sks to surface

Tubing Details: 6/7/02  
2-3/8" 4.7# @ 7208'  
Sawtooth collar and SN on bottom

DV tool @ 5002'

Gallup Perfs: 7/29/92  
6330-74', 6380-6414', 6438-52', 6522-36'  
4" csg gun, 120" phasing, 23 g charge, 1/2" holes  
Fraced w/ 75,744 gal 30# x-link gel & 272,200# 20/40 Brady  
Rate 30 BPM, avg press 730#, 2-10 ppg, ISIP 1140#

6/7/02:  
Set CIBP @ 7225'

Dakota Perfs: 7/28/92  
7024-40', 7120-40', 7152-60', 7164-68', 7174-82', 7188-7204', 7244-7258'  
4" csg gun, 120" phasing, 23 g charge, 1/2" holes  
Fraced w/ 72,702 gal 35# x-link gel & 254,660# 20/40 Ottawa  
Rate 30 BPM, avg press 1850#, ISIP 2500#  
Note: Initially shut down due to blender problems

Production Casing:  
5-1/2" 17# N-80 & K-55 slm csg @ 7390' in 7-7/8" hole  
Cmt in 2 stages  
Stage 1: 530 sks 50:50:4, tailed 150 sks class "G"  
Stage 2: 710 sks 65/35, tailed 150 sks class "G"  
Circ 50 sks to surface

PBTD = 7353'  
TD = 7390'



# **Rincon 57E** **Rio Arriba County, New Mexico** **Proposed Well Schematic as of 2-18-08**

API: 30-039-25185  
 Legals: Sec- 1 Town 26N Range 7W  
 Field: Basin Dakota

KB 13'  
 GL Elev 6457'  
 KB Elev 6470'

Geologic Tops:  
 Ojo Alamo 2013'  
 Fruitland 2556'  
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Spud: 6/27/92

