

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993
SEP 03 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

OGRID (163458)

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit D, 695' FNL, 710' FWL, Sec 07, T21N - R07W

320 acres (W/2)

5. Lease Designation and Serial No.

**Lease Management
NMNM-99735**

6. If Indian, Allottee or Tribe Name

RCVD SEP 5 '08

7. If Unit or CA, Agreement Designation

OIL CONS. DIV.

8. Well Name and No

**DIST. 3
Synergy 21-7-7 # 130**

9. API Well No

30-043-21020

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: **SUSPEND ACTIVITY**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

SYNERGY OPERATING REQUESTS AN ADDITIONAL EXTENSION OF SIX (6) MONTHS TO COMPLETE THE SUBJECT FRUITLAND COAL WELL. THIS LEASE HAS TWO (2) COMPLETED WELLS (# 135 & # 136).

SYNERGY HAS BEEN DELAYED IN COMPLETING OUR PIPELINE TIE-IN TO PNM (NOW CONTINENTAL RESOURCES).

WE BELIEVE THAT IN THE SPRING OF 2009, WE WILL HAVE TEN (10) FRUITLAND COAL WELLS COMPLETED AND PIPED INTO OUR GATHERING SYSTEM. WATER DISPOSAL WILL OCCUR DOWN THE APPROVED CALEB MESA SWD # 1.

SYNERGY PLANS TO PERFORATE THE FRUITLAND COAL FROM 671' TO 690' (19') - 4 SPF AND STIMULATE THE WELL WITH A MINOR AMOUNT OF PROPPANT AND FRESH WATER.

A 4" ELECTRIC SUBMERSIBLE PUMP WILL BE INSTALLED TO PRODUCE THE WATER WITH THE CASINGHEAD GAS SENT TO SALES.

THE COMPLETION REPORT WOULD THEREFORE BE FILED BY MARCH 1, 2009.

THIS SUNDRY IS IN RESPONSE TO LETTERS DATED MAY 14, 2008 AND AUGUST 5, 2008.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

08-30-2008

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Original Signed: Stephen Mason

Title:

Date:

SEP 04 2009

Conditions of approval if any

NMOCD