

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 28 2008

RCVD SEP 2 '08
OIL CONS. DIV.
DIST. 3
FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
SF-078766

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #341

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-30200

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2174' FSL & 350' FEL, NE/4 SE/4 SEC 17-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other CHANGE/ REPAIR TBG

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-11-2008

HTGSM, load out surface equip, Triple S dumped rig pump off the back of a truck, mobe rig to Rosa # 341, spot in surface equip, RU rig over well. NU 3" blooie line to flowback tank, SICP = 190 psi, blow well to tank, SITP = 190 psi, blow tbg to atmosphere. NDWH, (bolts were rusted on WH), install 3.5" pup jt & 3.5" TIW valve in tbg hanger, strip BOP over pup jt & NU. RU rig floor, change out pipe rams to 3.5", change out all handling equip, Totah sent wrong slip dies. RU hardline f/ pump & pit to 3" csg, SIWFN.

08-12-2008

SICP = 230 psi, blow csg down to flowback tank, tbg to atmosphere, open lock down pins & pull tbg hanger, install 3.5" stripper rubber. TOOH w/ 92 jts 3.5" tbg & LD on float, found slim hole collars on remaining tbg, call for slip grip elevators. W/O elevators to be delivered, finish TOOH w/ 110 total jts 3.5" tbg, one 2.785" S/N, one 2' x 3.5" pup jt & one 1/2 M/S, MU 2.875" Exp Chk-1/2 M/S, one jt 2.875", J-55, 6.5#, EUE tbg, one 2.28" F-Nipple, tally, rabbit & TIH w/ 107 jts 2.875" tbg & tag @ 3560'. LD 2 jts tbg & SIWFN.

08-13-2008

SICP = 230 psi, blow well down to flowback tank. TIH w/ one 8' x 2 7/8" pup jt, one 10' x 2 7/8" pup jt, one jt 2 7/8" tbg, land well @ 3551'. KB as follows, one Exp Chk- 1/2 M/S, one jt 2.875", J-55, 6.5#, EUE tbg, one 2.28" F-Nipple, 105 jts 2.875", J-55, 6.5#, EUE 8rnd tbg, one 8' x 2.875" pup jt, one 10' x 2.875" pup jt, one jt 2.875", J-55, 6.5#, EUE 8rnd tbg, (107 total jts tbg). F-Nipple set @ 3519', NDBOP stack & NUWH & test @ 3000 psi, pump out Exp Chk w/ 5 bbls & air @ 1400 psi, unload wtr off well & blow well bore dry. RD rig, pump, pit & all hardline, RD flowback tank & 3" iron, police loc, prepare to move rig.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date August 25, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 29 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #341 BASIN FRUITLAND COAL

Surface Location:

2174' FSL and 350' FEL
NE/4 SE/4 Sec 17(I), T31N, R6W
San Juan, New Mexico

Bottom Hole Location:

2174' FSL and 735' FWL
NW/4 SW/4 Sec 16(L), T31N-R6W
San Juan, New Mexico

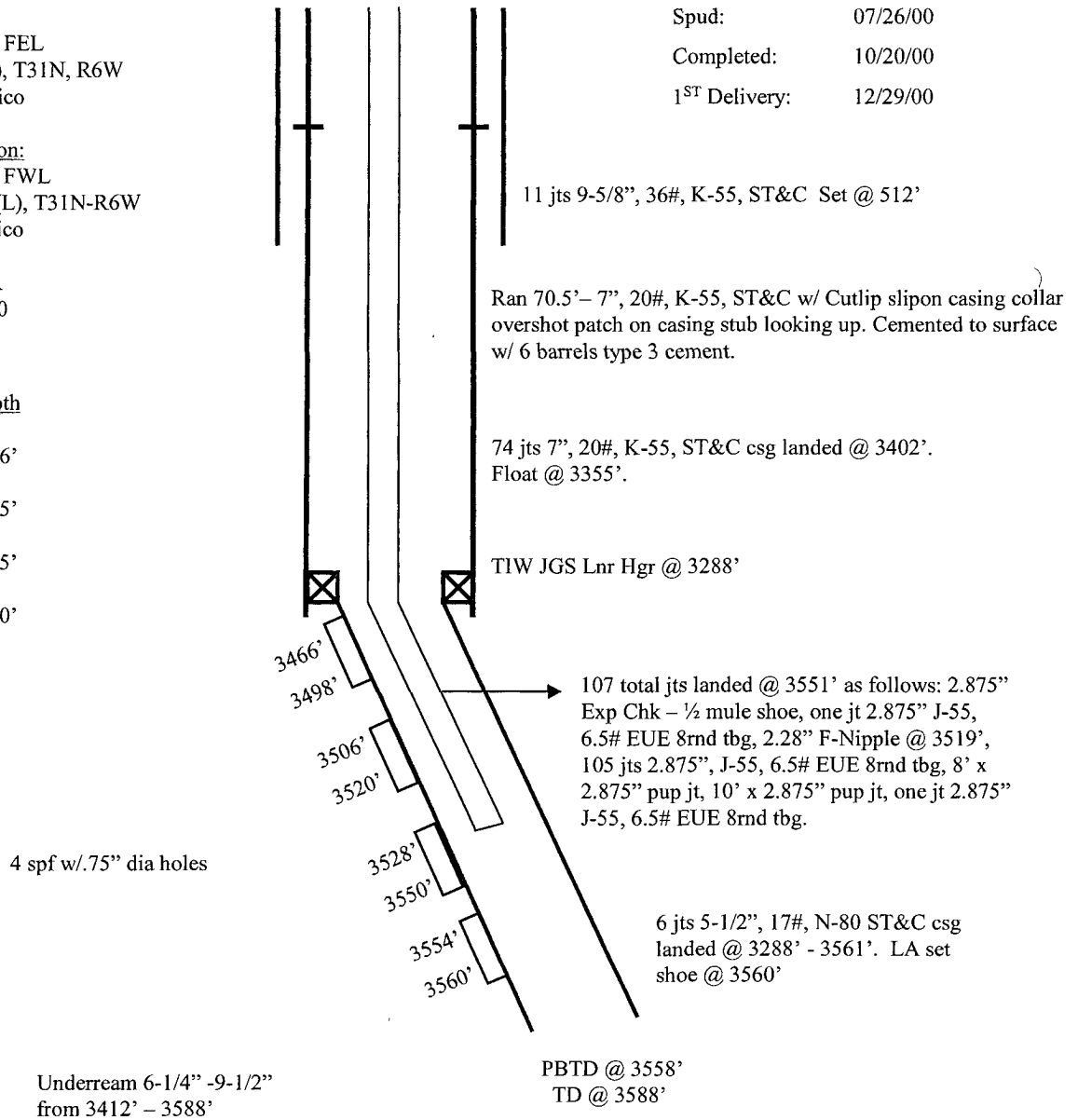
Elevation: 6411' GR
API #: 30-045-30200

Spud: 07/26/00

Completed: 10/20/00

1ST Delivery: 12/29/00

Top	Depth
Ojo Alamo	2696'
Kirtland	2805'
Fruitland	3315'
Top of Coal	3470'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	240 sx	334 cu. ft.	Surface
8-3/4"	7", 23#	550 sx	1032 cu. ft.	Surface
6-1/4"	5-1/2", 17#	N/A	N/A	N/A