Approved By STEPHEN MASON

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM	ΑF	PRO	OVED
(	OMB N	IO.	1004	4-0135
F	Expires	: Ju	ly 3	1,201

Date 08/27/2004

Lease Serial No.

SUNDRY Do not use th	6. If Indian, Allottee or Tribe Name						
abandoned we							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		8. Well Name and No.					
Oil Well Gas Well 🛛 Ot	ELLINGTON COM 90						
Name of Operator Contact: JOHN C ALEXANDER     DUGAN PRODUCTION CORPORATION Mail: johncalexander@duganproduction.com					9. API Well No. 30-045-33871-	9. API Well No. 30-045-33871-00-X1	
3a. Address		(include area code) 10. Field and Pool, or Exploratory 5-1882 BASIN FRUITLAND COAL					
FARMINGTON, NM 87499		Ph: 505-32	)-100Z		BASIN PROTE	LAND COAL	
4. Location of Well (Footage, Sec., 2	T., R., M , or Survey Description	11. County or Parish, and			, and State		
Sec 26 T22N R8W NWNE 10	`	SAN JUAN C			DUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE C	OF NOTICE.	REPORT. OR OTHE	R DATA	
TYPE OF SUBMISSION	·						
TITE OF SODMISSION	TYPE OF SUBMISSION TYPE OF ACTIO						
Notice of Intent	□ Acidize	□ Deep			luction (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing	_	☐ Fracture Treat		amation	☐ Well Integrity	
	Casing Repair	_	Construction	_	omplete	Other Change to Original	
☐ Final Abandonment Notice	Change Plans	, —	and Abandor	_	porarily Abandon	APD	
	Convert to Injection	□ Plug		_	er Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface to the Bond No. on sults in a multiple	locations and n file with BLM completion or	neasured and tru /BIA. Required recompletion i	ne vertical depths of all pert I subsequent reports shall b In a new interval, a Form 31	tinent markers and zones be filed within 30 days 60-4 shall be filed once	
Set 10-3/4" conductor casing	at 3'. Conductor will not b	e cemented a	nd will be pu	ulled before			
running surface casing. Set 7" 26 lb. surface casing a	t 120' in 8-3/4" hole.						
Set 4-1/2" 10.5 lb. production Cement volumes will be adjust	casing at 1010' in 6-1/8" h	nole.					
All other conditions of the orig		RCVD AUG 29 '08 OIL CONS. DIV.					
					DIST	. 3	
14. I hereby certify that the foregoing i	Electronic Submission # For DUGAN PRODU	CTION CORPO	RÁTION, se	nt to the Farn	ington		
	ommitted to <b>AFMSS</b> for pro ALEXANDER	cessing by S II		E-PRESIDE	,		
Signature (Electronic	Submission)		Date 08/2	26/2008			
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE	USE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Farmington