

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 25 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**

CONOCOPHILLIPS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit F (SENW), 2350' FNL & 1798' FWL, Sec. 11, T31N, R8W, NMPM
BH Loc. Unit G (SWNE), 2515' FNL & 1825' FEL, Sec. 11, T31N, R8W, NMPM

5. **Lease Number**
SF-080854
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 32-8 Unit
8. **Well Name & Number**
San Juan 32-8 Unit 29
9. **API Well No.**
30-045-34093
- RCVD AUG 29 '08
OIL CONS. DIV.
DIST. 3
10. **Field and Pool**
Blanco MV/Basin DK
11. **County and State**
San Juan CO., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing report

13. Describe Proposed or Completed Operations

7/31/08 MIRU H&P 281. PT csg to 600#/30 mins - test good. RIH w/DD Tool & 8 3/4" bit & tagged on cmt @ 285'. D/O Cmt & drilled ahead to 5150' TMD TD & reached 8/6/08. Circ hole. TOOH w/DD tool & LD. RIH w/119 jts, 7", 23#, L-80 LT&C csg & set @ 5136' Pre-flush w/10 bbls gel & 2 bbls FW. Scavenger 20 sx (60 cf - 11 bbls slurry) Class G, w/Bentonite, CACL2, Cellophane Flakes, FL-52A, LCM, Sodium Metacillicate. Lead 680 sx (1448 cf - 258 bbls slurry) 50/50 POZ, w/Bentonite, CACL2, Cellophane Flakes, FL-52A, LCM, Sodium Metacillicate. Tail 90 sx (124 cf - 22 bbls slurry) Type 5, w/CACL2, Celloflake, FL-52. Dropped plug & displaced & bumped plug to 2930# @ 2200 hrs 8/8/08. Circ 80 bbl cmt to surface. WOC. 8/9/08 @ 0900 hrs PT csg to 1500#/30 mins - test good. 8/9/08 RIH w/6 1/4" bit & tagged on cmt @ 5020' & D/O cmt. Drill ahead to 8645' TD TMD & reached 8/18/08. Circ hole. RIH w/ 210 jts, 4 1/2", 11.6#, L-80 8RD EUE csg & set @ 8636'. Pre-flush hole w/10 bbls gel mud & 10 bbls FW. Pump Scavenger 19 sx (56 cf - 10 bbls slurry) Class G, w/Bentonite, CACL2, Cellophane flakes, FL-52, LCM, Sodium Metacillicate. Lead 270 sx (535 cf - 95 bbls slurry)) Class G, w/Bentonite, CACL2, Cellophane flakes, FL-52, LCM, Sodium Metacillicate Tail 90 sx (124 cf - 22 bbls slurry) Type 5, CACL2, Cellophane flakes, FL-52. Dropped plug & displaced 10 bbls sugar water & 124 bbls FW. Bumped plug to 500#. ND BOP & NU WH. RD & RR 8/20/08.

PT & TOC will be recorded on the next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 8/22/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD