Date: 08/27/08

Phone: 505-326-9784

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

AMENIDED	DEDODT

District IV 1220 S. St. Francis	s Dr., San	ta Fe, NM	87505		20 South St. Santa Fe, N		r.			П	AMENDED REPORT		
	I.		EST FO	OR ALI	LOWABLE	AND AU	ГНО			TRAN			
<sup>1</sup> Operator name and Address BURLINGTON RESOURCES OIL & GAS CO., LP								<sup>2</sup> OGRID Number 14538					
P.O. Box 4289 Farmington, N			<sup>3</sup> Reason for Filing Code/ Effective Date ND										
<sup>4</sup> API Number 5 30-039-30154			<sup>5</sup> Pool Name  Basin Dakota					<sup>6</sup> Pool Code 71599					
<sup>7</sup> Property Cod	de	8 Pro	perty Nan	ne		<sup>9</sup> Well Number							
7460 II. <sup>10</sup> Surfa	ace Loc	cation			San Juan 28	S-5 Unit			62H	<u> </u>			
Ul or lot no. S	Section 31	Township 28N	5W	Lot Idn	Feet from the 90'	North/Sou Line North		Feet from the 305'	1	West lir East	County Rio Arriba		
11 Bottom Hole Location  UL or lot   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County													
no. A	section	Township	Range	Lot Ian	Feet from the	North/Souti	ı iine	reet from the	East/	west lir	ne County		
12 Lse Code F	Co	ng Method ode F		onnection ate	<sup>15</sup> C-129 Peri	nit Number	16 (	C-129 Effective	ve Date 17 C-129 Expiration Date				
III. Oil an	ıd Gas	Transpo	orters										
18 Transporte OGRID	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W			
9018					Gia	nt					О		
										A STATE OF THE STA			
25244		Williams								RC	VD SEP 2 '08		
										Emery (	L CONS. DIV.		
	*******										DIST. 3		
n paratrus.											er engage		
IV. Well	Comple	etion Da	ta										
<sup>21</sup> Spud Date 05/18/08		<sup>22</sup> Ready 08/19	Date		<sup>23</sup> TD 7687'	1		<sup>25</sup> Perfora 7450' - 7	rforations ' – 7656'		<sup>26</sup> DHC, MC		
<sup>27</sup> Hole	e Size		<sup>28</sup> Casin	<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		Set	<sup>30</sup> Sacks Cement		acks Cement		
12-1	/4"		9-5/8", 32.3#, H-40			244'			160 sx (204cf)				
8-3/4"			7", 20#, J-55			3533'			540 sx (1038cf)				
6-1/4"			4-1/2", 10.5, J-55			7687'			312 sx (618cf)				
		2-3/8", 4.7#, J-55				7592'							
V. Well T				33	Test Data	34 Tout	Long	4h 35 T	ha Dros	enno	<sup>36</sup> Csg. Pressure		
Date New C		<sup>32</sup> Gas Delivery Date Closed Loop Completion 8/15/08		<sup>33</sup> Test Date 05/13/08		<sup>34</sup> Test Length 1hr			35 Tbg. Pressure SI – 1108#		SI - 1098#		
<sup>37</sup> Choke Size 1/2"	e	<sup>38</sup> Oil 0		ı	<sup>9</sup> Water 1 bwpd			Gas mcfd			<sup>41</sup> Test Method Flowing		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:				Approved by: Chark Ven 9-8-08									
Printed name:	ed name:  Jamie Goodwin					Title: SUPERVISOR DISTRICT # 3							
Title: Regulatory Technician						Approval Date: SEP 0 8 2008							
E-mail Address:	:												
1 J	Jamie.L.(	Joodwin@	conocophi	mos.com									

Bim approval