Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CUMPRY NOTICES AND DEPORTS ON WELLS

AUG 2 8 2008

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Do not use this form for proposals to drill or to re-enteramington Field Office abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No. DIST. 3
X Gas Well Other	8. Well Name and No. C.J. Holder # 600

1. Type of Well Oil Well 2. Name of Operator Energen Resources Corporation 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-045-34752 2010 Afton Place, Farmington, NM 87401 505.325.6800 10 Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M, or Survey Description) Basin Fruitland Coal 387' FSL, 499' FWL, Sec. 30, T29N, R13W, N.M.P.M. SE/SW 11. County or Parish, State (N) San Juan CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice production casing

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

Plug Back

Water Disposal

Convert to Injection

TD:1785' PBTD: 1740'. Drill 7.875" hole to 1785' Run 43 jts. 15.5# J-55 LT&C production casing, set @ 1783'. RU Halliburton. Cement with 185 sks. 65/35 poz, 2% CaCl2, 10#/sk gilsonite, 1/4#/sk flocele tailed by 125 sks Class G, 2% CaCl2, 1/4#/sk flocele (512 cu.ft.). Plug down @ 12:50 pm on 08/22/08. Circulate 13 bbls cement to surface. RD Halliburton. Rig released on 08/22/08

PT on next sundry

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)			
Vicki Donaghey	Title R	egulatory Analyst	
Signature Victi Towaskay	Date (08/26/08	
THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.			