

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

5 LEASE DESIGNATION AND SERIAL NO.
NMSF-079521-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMM-78411B-DK

7 UNIT AGREEMENT NAME
San Juan 28-5

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-5 Unit 62E

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Co., LP

9 API WELL NO.
30-039-30154 - 0051

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT
Basin DK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit A, (NENE), 90' FNL & 305' FEL**
At Bottom _____
At top prod. interval reported below _____
At total depth _____

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec. 31, T28N, R05W, NMPM
RCVD SEP 5 '08
OIL CONS. DIV.
DIST. 3**

RECEIVED
AUG 29 2008
Bureau of Land Management
Farmington Field Office

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Rio Arriba** 13 STATE **New Mexico**

15. DATE SPUNDED **05/10/08** 16. DATE T.D. REACHED **05/16/08** 17 DATE COMPL. (Ready to prod.) **08/19/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC) * **GL 6438' KB 6454'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7687'** 21. PLUG, BACK T.D., MD & TVD **7659'** 22 IF MULTIPLE COMPL., HOW MANY* **1**

23 INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7450' - 7656'

25 WAS DIRECTIONAL SURVEY MADE **No**

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	244	12-1/4"	surface; 160sx (204cf)	21 bbls
7", J-55	20#	3533'	8 3/4"	surface; 540 sx (1038 cf)	72bbl
4-1/2", J-55	10.5#	7687'	6 1/4"	TOC @ 2090'; 312 sx (618 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7592'	

31 PERFORATION RECORD (Interval, size and number)
**.34" @ 1 SPF
7450' - 7477' = 10 holes
.34" @ 2 SPF
7553' - 7656' = 34 holes
total holes = 44**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7450' - 7656' A/10 bbls 15% HCL. Frac w/96,600 gals slickwater w/40,000# 20/40 TLC Sand.

33 PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/13/08	1	1/2"	→	0	27.8 mcfh	.04 bwph	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI - 1108#	SI - 1098#	→	0	650 mcfd	1 bwph	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY _____

35 LIST OF ATTACHMENTS
This is a standalone Dakota well.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin TITLE **Regulatory Technician** DATE **08/27/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD
SEP 03 2008
FARMINGTON FIELD OFFICE
BY JL Salyers

API #			Huerfanito Unit 98S		
Ojo Alamo	2573'	2687'	White, cr-gr ss.	Ojo Alamo	2573'
Kirtland	2687'	2795'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2687'
Fruitland	2795'	3248'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2795'
Pictured Cliffs	3248'	3435'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3248'
Lewis	3435'	3843'	Shale w/siltstone stringers	Lewis	3435'
Huerfanito Bentonite	3843'	4205'	White, waxy chalky bentonite	Huerfanito Bent.	3843'
Chacra	4205'	4813'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4205'
Mesa Verde	4813'	5073'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4813'
Menefee	5073'	5427'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5073'
Point Lookout	5427'	5925'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5427'
Mancos	5925'	6653'	Dark gry carb sh.	Mancos	5925'
Gallup	6653'	7347'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6653'
Greenhorn	7347'	7406'	Highly calc gry sh w/thin lmst.	Greenhorn	7347'
Graneros	7406'	7448'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7406'
Dakota	7448'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7448'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

Morrison - Faris - DK

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