

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA - SF 078423

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-7 Unit Report to lease

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 587

9. API WELL NO.

30-039-30384 -0031

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec.17 T29N R7W, NMPM

RCVD SEP 5 '08
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit E (SWNW) 1725' FNL & 1015' FWL

At top prod. interval reported below Same as the above

At total depth Same as the above

RECEIVED
AUG 29 2008
Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

06/17/08

16. DATE T.D. REACHED

06/28/08

17. DATE COMPL. (Ready to prod)

08/19/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6789' KB 6800'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3556' 3781'

21. PLUG, BACK T.D., MD & TVD

3556' 3722'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3478' - 3556'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	160'	8 3/4"	surface; 34 sx (55 cf)	3 bbls
4 1/2", J-55	10.5#	3765'	6 1/4"	TOC 750' 124sx (171cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3557'	

31. PERFORATION RECORD (Interval, size and number)

FC .34" @ 2 SPF
3556' - 3552' = 8 holes
3445' - 3530' = 30 holes
3526' - 3518' = 16 holes
.34" @ 1 SPF
3510' - 3483' = 27 holes
.34" @ 2 SPF
3480' - 3478' = 4 holes
Total Holes = 85

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3478' - 3556'
Frac w/68bbls 25# X-Link Gel, 375bbls 75Q 25# Linear gel, 129,667 LBS of 20/40 AZ Sand.
Total of N2 @ 3500 MSCF.

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
08/19/08 1 1/2" 0 24 mcfh 0 bwph

FLOW. TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI - 366# SI - 344# 0 bopd 564 mcf/d 0 bwph

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Basin Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin TITLE Regulatory Technician

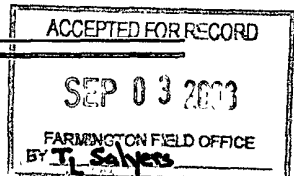
DATE 08/28/08

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API #			Huerfanito Unit 98S		
Ojo Alamo	2546'	2724'	White, cr-gr ss.	Ojo Alamo	2546'
Kirtland	2724'	3241'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2724'
Fruitland	3241'	3558'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3241'
Pictured Cliffs	3558'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3558'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	