


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 27 2008
SUBMIT IN DUPLICATE
(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO Navajo Indian	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6 IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 14-20-603-768	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP						7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8 FARM OR LEASE NAME, WELL NO. Navajo Indian 6S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 1240' FNL & 660' FWL At top prod. interval reported below At total depth						9 API WELL NO 30-045-33846	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH San Juan	
13. STATE New Mexico						10 FIELD AND POOL, OR WILDCAT Basin FC / Ballard PC	
15. DATE SPUDDED 2/22/08						11 SEC., T, R., M. OR BLOCK AND SURVEY OR AREA Sec. 6 T26N R08W, NMPM RCVD AUG 29 '08 OIL CONS. DIV. DIST. 3	
16. DATE T.D. REACHED 3/27/08						17 DATE COMPL (Ready to prod.) 8/18/08	
18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6101' KB 6112'						19 ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 2126'						21 PLUG, BACK T.D., MD & TVD 2073'	
22 IF MULTIPLE COMPL., HOW MANY* 2						23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Ballard PC 1897' - 1998'						25 WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
7", J-55		23#		135'		8 3/4"	
4 1/2" J-55		10.5#		2116'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		1991'					
31. PERFORATION RECORD (Interval, size and number)							
.34" @ 1 SPF 1897' - 1998' = 70 holes Total holes = 70							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC							
1897' - 1998' A/12bbls 10% formic acid, Frac w/38 bbls 70Q 20# linear gel & 272 bbls 70Q 20# LG sand stage, w/101,301# 20/40 AZ sand N2 = 350.8 SCF							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
8/18/08		1		1/8"		OIL-BBL 0 boph	
						GAS-MCF trace	
						WATER-BBL 0 bwph	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
SI - 8#		SI- 82#		0 bopd		19 mcf/d	
						0 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)						TEST WITNESSED BY	
To be sold. W/O facilities to be set before first production.							
35. LIST OF ATTACHMENTS							
This well is a FC/PC cmgl w/commingle order # 2760							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Regulatory Technician				DATE 8/27/08	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 28 2008

NMOCD 86

FARMINGTON FIELD OFFICE

API # 30-045-33846		Navajo Indian 6S			
Ojo Alamo	1036'	1213'	White, cr-gr ss.	Ojo Alamo	1036'
Kirtland	1213'	1633'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1213'
Fruitland	1633'	1889'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1633'
Pictured Cliffs	1889'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1889'

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1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> Farmington Field Office		5 LEASE DESIGNATION AND SERIAL NO Navajo Indian	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 14-20-603-768	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP		7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. Navajo Indian 6S	
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10 FIELD AND POOL, OR WILDCAT Basin FC / Ballard PC		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6 T26N R08W, NMPM RCVD AUG 29 '08 OIL CONS. DIV. DIST. 3	
14 PERMIT NO.		DATE ISSUED	
12 COUNTY OR PARISH San Juan		13 STATE New Mexico	
15 DATE SPUDDED 2/22/08	16 DATE T.D. REACHED 3/27/08	17 DATE COMPL. (Ready to prod) 8/18/08	18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6101' KB 6112'
19 ELEV CASINGHEAD	20 TOTAL DEPTH, MD & TVD 2126'		
21 PLUG, BACK T.D., MD & TVD 2073'	22 IF MULTIPLE COMPL., HOW MANY* 2	23 INTERVALS DRILLED BY yes	24 ROTARY TOOLS yes
25 CABLE TOOLS			26 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1776' 1880'
27 TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL			28 WAS WELL CORED No
29 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
7", J-55	23#	135'	8 3/4"
4 1/2" J-55	10.5#	2116'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 34 sx (54 cf)		2 bbls	
surface; 255 sx (491 cf)		30 bbls	
30 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31 TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	1991'		
32 PERFORATION RECORD (Interval, size and number)			
LFC .34" @ 2 SPF 1842' - 1880' = 58 holes			
UFC .34" @ 3 SPF 1776' - 1790' = 42 holes Total holes = 100			
33 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1842' - 1880'		A/12bbls 10% formic acid, Frac w/64 bbls 25# X-link & 652 bbls 75Q 25# linear gel pad, w/90,425# 20/40 AZ Sand N2 = 1,277.5 SCF	
1776' - 1790'		A/12 bbls 10% formic acid, Frac w/73 bbls 25# X-link gel & 337 bbls 75Q 25# linear gel pad, w/46,244# 20/40 AZ sand N2 = 642.1 SCF	
34 PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)	
SI W/O Facilities	Flowing	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
8/18/08	1	1/8"	0 boph
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI - .8#	SI- 82#	0 bopd	7 mcf/d
GAS-MCF		WATER-BBL	
trace		0 bwph	
OIL GRAVITY-API (CORR.)			
0 bwpd			
35 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
To be sold. W/O facilities to be set before first production.			
36 LIST OF ATTACHMENTS			
This well is a FC/PC cmgl w/commingle order # 2760			
37 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Donald J. [Signature] TITLE **Regulatory Technician** DATE **8/27/08**

(See Instructions and Spaces for Additional Data on Reverse Side) **ACCEPTED FOR RECORD**

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Fruitland	1633'	1889'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1889'		Bn-Gry, fine grn, tight ss.