

|  |                       |   |                              |           |  |   |                 |  |          |               |
|--|-----------------------|---|------------------------------|-----------|--|---|-----------------|--|----------|---------------|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N French Dr, Hobbs, NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr, Santa Fe, NM 87505   |                       | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |                              |           | <b>Form C-105</b><br>July 17, 2008   |   |                 |  |          |               |
|  |                       | 1. WELL API NO.   |                              |           | 30-045-34557   |   |                 |  |          |               |
|  |                       | 2. Type of Lease  |                              |           | <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |   |                 |  |          |               |
|  |                       | 3. State Oil & Gas Lease No.  |                              |           |  |   |                 |  |          |               |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |                       |   |                              |           |  |   |                 |  |          |               |
| 4. Reason for filing:<br><br><input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                       |   |                              |           | 5. Lease Name or Unit Agreement Name   |   |                 |  |          |               |
|  |                       |   |                              |           | Scott  |   |                 |  |          |               |
|  |                       |   |                              |           | 6. Well Number:  |   |                 |  |          |               |
|  |                       |   |                              |           | 103S<br>RCVD SEP 5 '08   |   |                 |  |          |               |
| 7. Type of Completion:   |                       |   |                              |           | OIL CONS. DIV.   |   |                 |  |          |               |
| <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |                       |   |                              |           |  |   |                 |  |          |               |
| 8. Name of Operator  |                       |   |                              |           | 9. OGRID   |   |                 |  |          |               |
| Burlington Resources   |                       |   |                              |           | 14538    DIST. 3   |   |                 |  |          |               |
| 10. Address of Operator  |                       |   |                              |           | 11. Pool name or Wildcat   |   |                 |  |          |               |
| P. O. Box 4289, Farmington, NM 87499-4289  |                       |   |                              |           | Flora Vista FS / Basin FC  |   |                 |  |          |               |
| 12. Location   | Unit Ltr              | Section   | Township                     | Range     | Lot  | Feet from the                                   | N/S Line        | Feet from the  | E/W Line | County        |
| Surface:   | J                     | 12  | 30N                          | 12W       |  | 1595  | South           | 1915   | East     | San Juan      |
| BH:  |                       |   |                              |           |  |   |                 |  |          |               |
| 13. Date Spudded   | 14. Date T.D. Reached |   | 15. Date Rig Released        |           | 16. Date Completed (Ready to Produce)  |   |                 | 17. Elevations (DF and RKB, RT, GR, etc.)  |          |               |
| 2/28/08  | 3/1/08                |   | 3/2/08                       |           | 8/21/08  |   |                 | 5683'  |          |               |
| 18. Total Measured Depth of Well   |                       |   | 19. Plug Back Measured Depth |           | 20. Was Directional Survey Made?   |   |                 | 21. Type Electric and Other Logs Run   |          |               |
| 2259'  |                       |   | 2210'                        |           | No   |   |                 | GR/CCL   |          |               |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name  |                       |   |                              |           |  |   |                 |  |          |               |
| Fruitland Coal 1986' - 2012'   |                       |   |                              |           |  |   |                 |  |          |               |
| <b>CASING RECORD (Report all strings set in well)</b>  |                       |   |                              |           |  |   |                 |  |          |               |
| CASING SIZE  |                       | WEIGHT LB./FT.  |                              | DEPTH SET |  | HOLE SIZE                                       |                 | CEMENTING RECORD   |          | AMOUNT PULLED |
| 7"   |                       | 20#, J-55   |                              | 240'      |  | 8 3/4"  |                 | 100 sx (128 cf)  |          | 1 bbls        |
| 4 1/2"   |                       | 10.5#, J-55   |                              | 2249'     |  | 6 1/4"  |                 | 272 sx (528 cf)  |          | 30 bbls       |
|  |                       |   |                              |           |  |   |                 |  |          |               |
|  |                       |   |                              |           |  |   |                 |  |          |               |
|  |                       |   |                              |           |  |   |                 |  |          |               |
|  |                       |   |                              |           |  |   |                 |  |          |               |
| 24. LINER RECORD   |                       |   |                              |           |  | 25. TUBING RECORD                               |                 |  |          |               |
| SIZE   | TOP                   | BOTTOM  | SACKS CEMENT                 | SCREEN    |  | SIZE  | DEPTH SET       | PACKER SET   |          |               |
|  |                       |   |                              |           |  | 2 3/8", 4.7#, J-55                              | 2008'           | NA   |          |               |
| 26. Perforation record (interval, size, and number)  |                       |   |                              |           |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                 |  |          |               |
| .32" @ 2 SPF<br>1986' - 2012' = 52 holes   |                       |   |                              |           |  | DEPTH INTERVAL                                  |                 | AMOUNT AND KIND MATERIAL USED  |          |               |
|  |                       |   |                              |           |  | 1986' - 2012'                                   |                 | A/12 bbls 10% formic Acid. Frac w/17,640 gals 75Q 25# Linear gel gel, w/72,000# 20/40 BASF Sand. N2 = 850,136 SCF. |          |               |
|  |                       |   |                              |           |  |   |                 |  |          |               |
|  |                       |   |                              |           |  |   |                 |  |          |               |
| <b>PRODUCTION</b>  |                       |   |                              |           |  |   |                 |  |          |               |
| Date First Production  |                       | Production Method (Flowing, gas lift, pumping - Size and type pump)   |                              |           |  | Well Status (Prod or Shut-in)                   |                 |  |          |               |
| SI   |                       | Flowing   |                              |           |  | Shut-in   |                 |  |          |               |
| Date of Test   | Hours Tested          | Choke Size  | Prod'n For Test Period       | Oil - Bbl | Gas - MCF  | Water - Bbl.                                    | Gas - Oil Ratio |  |          |               |
| 8/21/08  | 1 hr                  | 1/2"  |                              | 0         | 12.5 mcfh  | .83 bwph  |                 |  |          |               |
| Flow Tubing Press. 0   | Casing Pressures      | Calculated 24-Hour Rate   | Oil - Bbl.                   | Gas - MCF | Water - Bbl.   | Oil Gravity - API - (Corr.)                     |                 |  |          |               |
|  | SI - 195#             |   | 0                            | 300 mcf/d | 20 bwph  |   |                 |  |          |               |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)   |                       |   |                              |           |  |   |                 | 30. Test Witnessed By  |          |               |
| This well is a FC/FS commingle with cmgl order # 3996  |                       |   |                              |           |  |   |                 |  |          |               |
| 31. List Attachments   |                       |   |                              |           |  |   |                 |  |          |               |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   |                       |   |                              |           |  |   |                 |  |          |               |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  |                       |   |                              |           |  |   |                 |  |          |               |
| Latitude   |                       |   |                              |           | Longitude  |   |                 | NAD 1927 1983  |          |               |

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Rhonda Rogers  
Date 8/29/08

Title Regulatory Technician

E-mail Address rogers@conocophillips.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico  |                  |
|-------------------------|------------------|--------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo 512'        | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland 637'         | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland 1614'       | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs 2024' | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House           | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee               | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout         | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos                | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup                | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn           | T. Granite       |
| T. Blinbry              | T. Gr. Wash      | T. Dakota                |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison              |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto               |                  |
| T. Abo                  | T.               | T. Entrada               |                  |
| T. Wolfcamp             | T.               | T. Wingate               |                  |
| T. Penn                 | T.               | T. Chinle                |                  |
| T. Cisco (Bough C)      | T.               | T. Permian               |                  |

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|------|----|----------------------|-----------|------|----|----------------------|-----------|