

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. <div style="text-align: right;">30-045-34557</div>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: right;">Scott</div>			
				6. Well Number: <div style="text-align: right;">103S RCVD SEP 5 '08</div>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.			
8. Name of Operator Burlington Resources				9. OGRID 14538 DIST. 3			
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Flora Vista FS / Basin FC			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	12	30N	12W		1595	
BH:							
12. Location	N/S Line	Feet from the	E/W Line	County			
	South	1915	East	San Juan			
13. Date Spudded 2/28/08	14. Date T.D. Reached 3/1/08	15. Date Rig Released 3/2/08	16. Date Completed (Ready to Produce) 8/21/08		17. Elevations (DF and RKB, RT, GR, etc.) 5683'		
18. Total Measured Depth of Well 2259'		19. Plug Back Measured Depth 2210'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Sand 1780' - 1860'							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	20#, J-55	240'	8 3/4"	100 sx (128 cf)	1 bbls		
4 1/2"	10.5#, J-55	2249'	6 1/4"	272 sx (528 cf)	30 bbls		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", 4.7#, J-55	2008'	
						NA	
26. Perforation record (interval, size, and number) .32" @ 2 SPF 1860' - 1840', 1832' - 1822', 1792' - 1780' = 84 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				1780' - 1860'	A/10 bbls 10% formic Acid. Frac w/139 bbls 75Q 25# X-link gel & 636 bbls 75Q 25# linear gel w/100,920# 20/40 Brady Sand. N2 = 2,696,000 SCF.		
28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 8/21/08	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF .83 mcfh	Water - Bbl. 0	
Flow Tubing Press. 0	Casing Pressures SI - 195#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 20 mcf/d	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) This well is a FC/FS commingle with cmgl order # 3996						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

72

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Rogers
Date 8/29/08

Printed
Name Rhonda Rogers

Title Regulatory Technician

E-mail Address rogersr@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 512'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 637'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1614'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2024'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------