

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other _____						5. Lease Serial No. Jicarilla Contract 95			
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name Jicarilla Apache			
2. Name of Operator Energen Resources Corporation						7. Unit or CA Agreement Name and No.			
3. Address 2198 Bloomfield Highway, Farmington, NM 87401				3a. Phone No. (include area code) 505-325-6800		8. Lease Name and Well No. Jicarilla 95 6C			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL, 2500' FEL SWSE At top prod. interval reported below At total depth						9. API Well No. 30-039-26892			
14. Date Spudded 01/20/03						10. Field and Pool, or Exploratory Blanco Mesaverde			
15. Date T.D. Reached 01/31/03						11. Sec., T., R., M., or Block and Survey or Area Sec. 36, T27N, R03W - N.M.P.M.			
16. Date Completed ☐ D & A ☒ Ready to Prod. 09/04/03						12. County or Parish Rio Arriba			
17. Elevations (DF, RKB, RT, GL)* 7193' GL						13. State NM			
18. Total Depth: MD 7950'			19. Plug Back T.D.: MD 7934'			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR TEMP, HRI:GR Spec Spaced Nual Neutron, MRIL:CCL						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32	0	230		150		0	
8.750	7	23	0	4201		810		0	
6.25	4.50	12	4091	7950		425		4091	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6063'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A)	Point Lookout	5874'	6098'	5874, 75, 76, 5934, 36, 38		0.34	39	1 JSPF	
B)				40, 60, 61, 66, 67, 68, 69,					
C)				70, 74, 75, 78, 80, 82,					
D)				6010, 12, 14, 16, 18, 50,					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5874' - 6098'		84,431 gals. 60Q foam & 111,977# 20/40 sand							
5572' - 5792'		93,198 gals. 60Q foam & 125,060# 20/40 sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
09/04/03	09/11/03	7dy	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	1145	1150	→		1400				
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SEP 16 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Point Lookout	5874'	6098'	(cont. from page 1) 6052, 54, 56, 60, 61, 62, 70, 72, 85, 86, 90, 92, 96, 98 (total 39 holes - 1 JSPF)	Ojo Alamo	3218
				Kirtland	3430
				Fruitland	3536
Cliffhouse	5572'	5792'	5572, 74, 80, 82, 94, 95, 96, 97, 98, 5618, 19, 20, 22, 28, 30, 32, 44, 48, 50, 52, 90, 92, 5706, 08, 14, 16, 20, 22, 38, 40, 42, 46, 52, 54, 56, 86, 88, 90, 92 (total 40 holes - 1 JSPF)	Pictured Cliffs	3640
				Lewis	3962
				Huerfano Bentonite	4286
				Cliff House	5395
				Menefee	5654
				Point Lookout	5927
				Mancos	6495
				Gallup	7030

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Production AssistantSignature Vicki DonagheyDate 09/11/03