

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Williams Production Company, LLC. P.O. Box 640 Aztec, NM 87410		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 039-29939	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 17033	⁸ Property Name Rosa Unit	⁹ Well Number 359A

II. ¹⁰ Surface Location

Ul or lot no. M	Section 3	Township 31N	Range 5W	Lot Idn.	Feet from the 465	South Line	Feet from the 360	West line	County Rio Arriba
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¹¹ Bottom Hole Location

Ul or lot no. P	Section 4	Township 31N	Range 5W	Lot Idn.	Feet from the 900 939	South line	Feet from the 760 843	East line	County Rio Arriba
¹² Lse Code J	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number 7	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
009018	Giant Refining P.O. Box 12999 - Scottsdale, AZ 85267	O
025244	Williams Field Services P. O. Box 645 - Tulsa, OK 74102	G
		RCVD SEP 10 '08
		OIL CONS. DIV.

IV. Well Completion Data

DIST. 3

²¹ Spud Date 7-25-08	²² Ready Date 8-24-08	²³ TD 3747'	²⁴ PBTB 3747'	²⁵ Perforations Open Hole 3482 - 3747	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8", 36#, K-55	339'	150 sx - surface		
8-3/4"	7", 23#, K-55	3482'	542 sx - surface		
	2 7/8", 6.5#, J-55	3467'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 8-25-08	³³ Test Date 8-21-08	³⁴ Test Length .5 hr	³⁵ Tbg. Pressure 00	³⁶ Csg. Pressure 2.5 oz
³⁷ Choke Size 2"	³⁸ Oil	³⁹ Water	⁴⁰ Gas 247 mcf p/day		⁴¹ Test Method Pitot

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Heather Riley

Title:
Regulatory Specialist

E-mail Address:
Heather.riley@williams.com

Date: 9/10/08

Phone: (505)634-4222

OIL CONSERVATION DIVISION

Approved by:

Charles Riley 9-10-08

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

SEP 10 2008

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