

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 02 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM

5. **Lease Number**
SF-080133

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 32-9 Unit

8. **Well Name & Number**
San Juan 32-9 Unit 35

9. **API Well No.**

30-045-10929

10. **Field and Pool**
Blanco Mesaverde
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Squeeze Casing Leaks

**RCVD SEP 10 '08
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

We have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 5 1/2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7". Injection rates are the same for both the 7" and the 5 1/2" at 75psi at 2.5 BPM. There is no communication between the two. We may possibly isolate the 7" with a 5 1/2" tie back liner. This will be determined after we squeeze the 5 1/2" successfully and evaluation of a caliper log being ran in the 7" on Aug 29 by Blue Jet. Halliburton is scheduled to squeeze on Sept 2.

5-1/2" squeeze - set RBP @ 5600' +/- Note: Top perms at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; Squeeze 57 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Release packer, Reverse out or dump, Re-pressure; Wait on Cement

7" squeeze - set RBP at 1775' +/-; Note: Top perf at 1429'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection rate; Squeeze 216 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to bring cmt to surface and isolate the Nacimiento; Release packer, Reverse out or dump, Re-pressure. Wait on Cement

After squeezes - Drill out the 7" and test every 100'; Re squeeze if needed, Pull 7" RBP; Drill out the 5 1/2" and test every 100'; Re-squeeze if needed, Chart test casing from 5600' +/- to surface for 30 minutes at 500psi; Pull 5 1/2" RBP.

We will then drill out the 7" and test same, If necessary we will re squeeze... Once we have integrity in the 7" we will drill out the 5 1/2" and test. Once both have been drilled and tested we will chart 5 1/2" (above perms) and 7" to 500 psi... for 30 minutes.

Verbal approval was given by Troy Salyers (BLM) and Steve Hayden (OCD) to proceed with the squeezes on the casing leaks.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 8/29/2008

(This space for Federal or State Office use)

APPROVED BY Troy L Salyers Title Petroleum Engineer Date 9-8-2008

CONDITION OF APPROVAL, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD