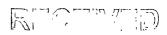
submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells 5. F. Lease Number SF-080133 Type of Well GAS 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 32-9 Unit BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Numl		·	SEP 0 2 2008
Type of Well GAS Type of Well GAS Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM Type of Submission Type of Mell Calleg Repair Conversion to Injection 3. Describe Proposed or Completed Operations (a have located two sets of holes. The bottom of the hole (a holes in the 7' is at 1725' and the top of the hole is at 1429'. The hole / holes in the 3th declared the sequence the 5' 12' successfully and evaluation of a caliper log being rain in the 7' on Aug 23 by Blue Jel. Halliburton is cheduled to squeeze or Sept 2. 112' squeeze - set RBP @ 5600' 4- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze for the fellow of Halliburon Lite 65/35 POZ w 34' sx Gilisonite; Release packer, Reverse out or dump, Re-pressure, Walt on Cement 'squeeze - Set RBP @ 5600' 4- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze for the fellow of Halliburon Lite 65/35 POZ w 34' sx Gilisonite; Release packer, Reverse out or dump, Re-pressure, Walt on Cement 'squeeze - Set RBP @ 5600' 4- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze for the fellow of Halliburon Lite 65/35 POZ w 34' sx Gilisonite; Release packer, Reverse out or dump, Re-pressure, Walt on Cement 'squeeze - Set RBP @ 5600' 4- Note: Top perfs at 5600'; Dump 1 - 2 sacks of sand; Set Upper Retrievab	Sundry Notices and Reports on Wells		
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Name of Operator BURLINGTON		6.	If Indian, All. or
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM 10. Field and Pool Blanco Mesaverde 11. County and State San Juan Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intel Recompletion New Construction Subsequent Report Plugging Non-Routice Fracturing RCUD SEP 10 '0 Casing Repair Water Shut off Oll- COUNS, DIV Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Is have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7'. Injection rates are the same for both the 7" es 1/2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7'. Injection rates are the same for both the 7" es 1/2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7'. Injection rates are the same for both the 7" es 1/2" are given at 1325 PM. There is no communication between the two. We may possibly isolate the 7" with a 5 1/2" to Aug 1/2" squeeze - set RBP @ 5600' +/- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze 57 bbits of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to bring cmit to surface and isolate the acimento; Release packer, Reverse out or dump, Re-pressure. Wait on Cement (ter squeezes - Set 18P at 1775' +/-; Note: Top perf at 1429'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze - Set 18BP at 1775' +/-; Note: Top perf at 1429'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Estab		7.	Unit Agreement Name San Juan 32-9 Unit
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-10929 Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM 10. Field and Pool Blanco Mesaverde 11. County and State San Juan Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action A bandonment A bandonment A bandonment Recompletion Rev Construction Subsequent Report Plugging New Routine Ffacturing Plugging New Routine Ffacturing Plugging New Routine Ffacturing Casing Repair Water Shut off OIL CONS, DIV DIST. 3 3. Describe Proposed or Completed Operations Is have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 2" are from 555' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7'. Injection rates are the same for both the 7" e 5 1/2" at 75psi at 2.5 BPM. There is no communication between the two. We may possibly isolate the 7" with a 5 1/2" tie back liner. This will attermined after we squeeze the 5 1/2" successfully and evaluation of a caliper log being ran in the 7" on Aug 29 by Blue Jet. Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Release packer, Reverse out or dump, Re-pressure; Walt on Cement 1" squeeze - 54 RBP at 1757' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze - set RBP at 1775' +/-; Note: Top perfs at 1429'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection	RESOURCES OIL & GAS COMPANY LP		
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Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM 10. Field and Pool Blanco Mesaverde County and State San Juan Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Recompletion New Construction New Construction Recompletion New Construction Recompletion New Construction RCUD SEP 10 'O	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM 10. Field and Pool Blanco Mesaverde 11. County and State San Juan Co., NM 21. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X	Location of Well, Footage, Sec., T, R, M		30-045-10929
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut of DIST. 3 3. Describe Proposed or Completed Operations (e) have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7". Injection rates are the same for both the 7" is 5 172" squeeze - set RBP at 51/2" successfully and evaluation of a caliper log being ran in the 7" on Aug 29 by Blue Jet. Halliburton is obteduled to squeeze on Sept 2. 1/2" squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze 7 bilbs of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Release packer, Reverse out or dump, Re-pressure; Wait on Cement for squeeze 7. Felease packer, Reverse out or dump, Re-pressure; Wait on Cement (fer squeezes - Drill out the 7" and test every 100', Re-squeeze if eeded, Chart test casing from 5600' +/- to surface for 30 minutes at 500ps; Pull 5 1/2" RBP. We will them drill out the 7" and test same, if necessary we will re squeeze. Once we have integrity in the 7" we will drill out the 5 1/2" and test every 100', Re-squeeze if eeded, Chart test casing from 5600' +/- to surface for 30 minutes at 500ps; Pull 5 1/2" RBP. We will them drill out the 7" and test same, if necessary we will re squeeze. Once we have integrity in the 7" we will drill out the 5 1/2" and test every 100', Re-squeeze if eeded, Chart test casing from 5600' +/- to surface for 30 minutes at 500ps; Pull 5 1/2" RBP. We will them drill out the 7" and test same, if necessary we will re squeeze Once we have integrity in the 7" we will drill out the 5 1/2" and test every 100', Re-squeezes on the casing 4. I hereby corfity that the forgoning is true and correct.	Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM	10.	
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X Notice of Intent Recompletion New Construction New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection B. Describe Proposed or Completed Operations In the Proposed or Completed Operations In the point of the hole in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 7" is at 1725' and then squeeze the 7". Injection rates are the same for both the 17" is 51/2" at 75psi at 2.5 BPM. There is no communication between the two. We may possibly isolate the 7" with a 5 1/2" tie back liner. This will stermined after we squeeze the 5 1/2" successfully and evaluation of a caliper log being ran in the 7" on Aug 29 by Blue Jet. Halliburton is theduled to squeeze on Sept 2. 1/2" squeeze - set RBP © 5600' +/- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5130'; Establish injection rate; squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze - set RBP at 1775' +/-; Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injectio	2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER I	DATA
Casing Repair Conversion to Injection 8. Describe Proposed or Completed Operations e have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7". Injection rates are the same for both the 7" e 5 1/2" at 75psi at 2.5 BPM. There is no communication between the two. We may possibly isolate the 7" with a 5 1/2" tie back liner. This will etermined after we squeeze the 5 1/2" successfully and evaluation of a caliper log being ran in the 7" on Aug 29 by Blue Jet. Halliburton is theduled to squeeze on Sept 2. 1/2" squeeze - set RBP @ 5600' +/- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze 57 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Release packer, Reverse out or dump, Re-pressure; Wait on Cement squeeze - set RBP at 1775' +/-; Note: Top perf at 1429'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze 216 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to bring cmt to surface and isolate the aciamento; Release packer, Reverse out or dump, Re-pressure. Wait on Cement therefore squeezes - Drill out the 7" and test every 100', Re-squeeze if needed, Pull 7" RBP; Drill out the 5 1/2" and test every 100', Re-squeeze if needed, Chart test casing from 5600' +/- to surface for 30 minutes at 500psi; Pull 5 1/2" RBP. The will them drill out the 7" and test same, If necessary we will re squeeze Once we have integrity in the 7" we will drill out the 5 1/2" and test needed both have been drilled and tested we will chart 5 1/2" (above perfs) and 7" to 500 psi for 30 minutes. Thereby certify that the foregoing is true and correct.	Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans X		eeze Casing Leaks
Casing Repair Conversion to Injection 8. Describe Proposed or Completed Operations e have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7". Injection rates are the same for both the 7" e 5 1/2" at 75psi at 2.5 BPM. There is no communication between the two. We may possibly isolate the 7" with a 5 1/2" tie back liner. This will etermined after we squeeze the 5 1/2" successfully and evaluation of a caliper log being ran in the 7" on Aug 29 by Blue Jet. Halliburton is theduled to squeeze on Sept 2. 1/2" squeeze - set RBP @ 5600' +/- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze 57 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Release packer, Reverse out or dump, Re-pressure; Wait on Cement squeeze - set RBP at 1775' +/-; Note: Top perf at 1429'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze 216 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to bring cmt to surface and isolate the aciamento; Release packer, Reverse out or dump, Re-pressure. Wait on Cement therefore squeezes - Drill out the 7" and test every 100', Re-squeeze if needed, Pull 7" RBP; Drill out the 5 1/2" and test every 100', Re-squeeze if needed, Chart test casing from 5600' +/- to surface for 30 minutes at 500psi; Pull 5 1/2" RBP. The will them drill out the 7" and test same, If necessary we will re squeeze Once we have integrity in the 7" we will drill out the 5 1/2" and test needed both have been drilled and tested we will chart 5 1/2" (above perfs) and 7" to 500 psi for 30 minutes. Thereby certify that the foregoing is true and correct.	Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing		
3. Describe Proposed or Completed Operations The have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the hole is at 1429'. The hole / holes in the 2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7". Injection rates are the same for both the 7" es 1/2" at 75psi at 2.5 BPM. There is no communication between the two. We may possibly isolate the 7" with a 5 1/2" tie back liner. This will setermined after we squeeze the 5 1/2" successfully and evaluation of a caliper log being ran in the 7" on Aug 29 by Blue Jet. Halliburton is sheduled to squeeze on Sept 2. 1/2" squeeze - set RBP @ 5600' +/- Note: Top perfs at 5630'; Dump 1 - 2 sacks of sand; Set Upper RBP at 5150'; Establish injection rate; queeze 57 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Release packer, Reverse out or dump, Re-pressure; Wait on Cement squeeze - set RBP at 1775' +/-; Note: Top perf at 1429'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze 216 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to bring cmt to surface and isolate the aciamento; Release packer, Reverse out or dump, Re-pressure. Wait on Cement feter squeezes - Drill out the 7" and test every 100', Re-squeeze if needed, Chart test casing from 5600' +/- to surface for 30 minutes at 500psi; Pull 5 1/2" RBP. The will them drill out the 7" and test same, If necessary we will re squeeze Once we have integrity in the 7" we will drill out the 5 1/2" and test note both have been drilled and tested we will chart 5 1/2" (above perfs) and 7" to 500 psi for 30 minutes. Thereby certify that the foregoing is true and correct.	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	-	
queeze 57 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Release packer, Reverse out or dump, Re-pressure; Wait on Cement squeeze - set RBP at 1775' +/-; Note: Top perf at 1429'; Dump 1 - 2 sacks of sand; Set Upper Retrievable packer at 1330'; Establish Injection te; Squeeze 216 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to bring cmt to surface and isolate the aciamento; Release packer, Reverse out or dump, Re-pressure. Wait on Cement fter squeezes - Drill out the 7" and test every 100', Re-squeeze if needed, Pull 7" RBP; Drill out the 5 1/2" and test every 100', Re-squeeze if needed, Chart test casing from 5600' +/- to surface for 30 minutes at 500psi; Pull 5 1/2" RBP. We will them drill out the 7" and test same, If necessary we will re squeeze Once we have integrity in the 7" we will drill out the 5 1/2" and test note both have been drilled and tested we will chart 5 1/2" (above perfs) and 7" to 500 psi for 30 minutes. Werbal approval was given by Troy Salyers (BLM) and Steve Hayden (OCD) to proceed with the squeezes on the casing the squeezes of the squeezes on the casing the squeezes on the casing the squeezes of the squeezes of the squeezes of the squeezes of	e have located two sets of holes. The bottom of the hole / holes in the 7" is at 1725' and the top of the h 2" are from 5557' to 5257'. Our plan at this point is to squeeze the 5 1/2" and then squeeze the 7". Inject to 5 1/2" at 75psi at 2.5 BPM. There is no communication between the two. We may possibly isolate the etermined after we squeeze the 5 1/2" successfully and evaluation of a caliper log being ran in the 7" on	ction rates and 7" with a 5 1	e the same for both the 7" an I/2" tie back liner. This will be
te; Squeeze 216 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to bring cmt to surface and isolate the aciamento; Release packer, Reverse out or dump, Re-pressure. Wait on Cement eter squeezes - Drill out the 7" and test every 100', Re-squeeze if needed, Pull 7" RBP; Drill out the 5 1/2" and test every 100', Re-squeeze if needed, Chart test casing from 5600' +/- to surface for 30 minutes at 500psi; Pull 5 1/2" RBP. The will them drill out the 7" and test same, If necessary we will re squeeze Once we have integrity in the 7" we will drill out the 5 1/2" and test nece both have been drilled and tested we will chart 5 1/2" (above perfs) and 7" to 500 psi for 30 minutes. Thereby certify that the foregoing is true and correct.	1/2" squeeze - set RBP @ 5600' +/- Note: Top perfs at 5630' ; Dump 1 - 2 sacks of sand; Set Upper R queeze 57 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite ; Release packer, Reverse out or dum	BP at 5150'; p, Re-pressu	Establish injection rate; ire; Wait on Cement
seeded, Chart test casing from 5600' +/- to surface for 30 minutes at 500psi; Pull 5 1/2" RBP. We will them drill out the 7" and test same, If necessary we will re squeeze Once we have integrity in the 7" we will drill out the 5 1/2" and test note both have been drilled and tested we will chart 5 1/2" (above perfs) and 7" to 500 psi for 30 minutes. Werbal approval was given by Troy Salyers (BLM) and Steve Hayden (OCD) to proceed with the squeezes on the casing the squeezes of the squeezes of the casing the squeezes of the squeezes of the squeezes of the casing the squeezes of the squeezes o	te; Squeeze 216 bbls of Halliburton Lite 65/35 POZ w 3# / sx Gilsonite; Note Volumes calculated to brin		
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	erbal approval was given by Troy Salyers (BLM) and Steve Hayden (OCD) to proceed	d with the	squeezes on the casing l
igned Atty (lugs/m Patsy Clugston Title Regulatory Specialist Date 8/29/2008.	4. I hereby certify that the foregoing is true and correct.		
•	igned Atsy Clugston Title Regulatory Speci	alist Da	ate <u>8/29/2008</u> .
This space for Federal or State Office use) PPROVED BY Troy L Salvers Title Petroleum Engineer Date 9-8-2008	This space for Federal or State Office use) PPROVED BY Troy L Salvers Title Petroleum Engine	r	Date 9-8-200 %

CONDITION OF APPROVAL, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction