

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 28 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 510' FSL & 2015' FEL, Sec. 6, T30N, R6W, NMPM

5. Lease Number
NM-012735

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 31-6Unit

8. Well Name & Number
San Juan 31-6Unit 3M

9. API Well No.
30-039-29736

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD SEP 3 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/05/08 MIRU HP 283, PT CSG 600#/30min, held. PU 8.75" bit, tag CMT @ 198' Drilled CMT & shoe to 234', drilled ahead to 5012' Circ. 08/21/08 RIH 115 jnts of 7" 23# L-80 LT&C CSG. Set @ 4998' W/ Stage tool set @ 2621'. RU CMT 08/20/08. 1st Stage; Pumped preflush 10 bbl Gel mud, 2bbl FW. Pumped Scavenger 29sx (61cu/ft-11 bbl) Prem Lite, W/ Bentonite @ 8%, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 5 #/sx. Lead 290 sx (618 cu/ft-110 bbl) Type 111, W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. Tail 114sx (157 cu/ft-28 bbl) W/ CALC @ 1%, FL-52 @ .2%, Cello-Flakes @ .25 #/sx. Dropped plug and displaced W/ 100 bbl FW, 95 bbl Mud, Circ. 30 bbl CMT. 2nd Stage; Pumped preflush 10 bbl mud, 2bbl FW. Pumped Scavenger 26 sx (56 cu/ft-10 bbl) Prem Lite, W/ Bentonite @ 8%, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 5 #/sx. Lead 372 sx (793 cu/ft-141 bbl) Type 111, W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. DRP plug & displaced W/ 103 bbl FW, 30bbl CMT to surface 08/21/08. ✓

08/21/08 PT 1500#/30min, held. PU 6.25" bit, tag CMT @ 4952' Drilled CMT & shoe to 5012'. Drilled ahead to 8054' TD, TD reached 08/25/08. RIH 196 jnts 4.5" 11.6 bbl/Ft L-80 LT&C CSG. Set @ 8051' & Circ. 08/25/08 RU CMT, Pumped 10 bbl Mud, 2 bbl H2O, Scavenger: 10 sx (31cu/ft-5 bbl) Lite. Tail: 244 sx (483 cu/ft-86 bbl) Premium Lite, Displaced W/ 125 bbl H2O W/ 10 bbl Sugar Water. ND BOP & Blooie Line. RD, released 08/27/08 ✓

PT will be conducted by completion rig. Results and TOC on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 08/28/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
SEP 02 2008
FARMINGTON FIELD OFFICE
BY <u>T. Salazar</u>