UNITED STATES

SEP 0 3 2008

FORM APPROVED

Budget	Bureau	No	1004-013

Budget	Bureau N	o '	1004-0135

Form 3160-5	DEFAR I MIGHT OF	- THE INTERIOR	Budget Bureau No 1004-0135	
(June 1990)	BUREAU OF LANI	D MANAGEMENT Builded of the	Expires March 31, 1993	
D	SUNDRY NOTICES AND	REPORTS ON WELLS	5 Lease Designation and Serial No	
Do not	use this form for proposals to drill or	NMNM-99740		
	Use "APPLICATION FOR PE	:RMIT -" for such proposals	6 If Indian, Allottee or Tribe Name	
	SUBMIT IN T	RIPLICATE		
1 Ty	pe of Well		7 If Unit or CA, Agreement Designation	
	Oil Well X Gas Well	Other		
2 N	ame of Operator		8. Well Name and No	
Z. INC	arrie of Operator	OGRID (163458)	Synergy 22-7-31 # 144	
	Synergy Operating, LLC	OGIND (100430)	9 API Well No.	
3. Ac	Idress and Telephone No		3 7 11 11 31 113	
	•		30-043-21053	
	P.O. Box 5513, Farmington, NM 8	37499 (505) 325-5449	10 Field and Pool, or Exploratory	
4 Lo	cation of Well (Footage, Sec, T R, M, or Surv	ey Description)		
			Basin Fruitland Coal	
	Unit P, 720' FSL, 895' FEL	, Sec 31, T22N - R07W	11. County or Parish, State	
	320 acres (E/2)		Sandoval County, NM	
12.		INDICATE NATURE OF NOTICE, REPORT, OF		
	TYPE OF SUBMISSION	TYPE OF ACTION		
			1	
	Notice of Intent	Abandoment	Change of Plans	
Γx	7 Submanual Based	Recompletion X	New Construction	
L	Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off	
Г	Final Abandonment Notice	Altering Casing	Converion to Injection	
_		Other: Deferral of Termination	Dispose Water	
			(Note Report results of multiple completion on Well	
			Completion or recompletion Report and Log Form)	
13 Desc	ribe Proposed or Completed Operations (Clear	rly state all pertinent details, and give pertinent dates, includir	ng, estimated date of starting work	
If well	is directionally drilled give subsurface location	s and measured and true vertical depths for all markers and a	zones of pertinent to this work	
	·			
04-09-2008	MIRU Jet West Cased Hole Loggers	s. Run GR-CCL Log from 925' to surface. Merg	e log with OH Log print. RD Loggers.	
04-11-2008	MIRITPACE Pressure Test 5-1/2"	Casing to 500 <u># for</u> 30 mins, 1200# for 2 mins. C	hart Tests for regulatory agencies	
04 11 2000		Fruitland Coal - 4 SPF as follows: 728' to 742' (14		
:		te Fruitland Coal with Fresh Water at 1.5 BPM, 4		
٠.,	Total fluid pumped 2,520 gallons fre		5 p. sp. 3	
F				
04-15-2008 MIRU PACE. Test Lines. Pump 5,880 gallons Fresh Water at 6.2 BPM 730# ATP, in 3 stages. ISIP 560#. RD PACE.				
04-16-2008 MIRU Steve & Son Water Well Rig. MU Submersible Pump Wellhead.				
04-16-2008		and 4" Submersible Pump wellnead. and 4" Submersible Pump, 1-1/4" LP x-o to 2-3/8	" tubing Band # 6 wire and tane	
		ts (790.0') + BHA (9') + 5' KB. Land 2-3/8" 4.7# .		
	Ţ.	RCVD SEP 5 '08		
COMPLETION REPORT to be filed within 30 days.				
			OIL CONS. DIV.	
		1	DIST. 3	
	/ /	. //	Prante di	
14. I	hereby certify that the foregoing is true as	nd correct		
		1-11		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements.

Thomas. E. Mullins

This space for federal or state office use

Approved by: __

Conditions of approval if any

Engineering Manager

tom.mullins@synergyoperating.com

SEP 04 2008

Date:

Date: __

