

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 08 2008

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL & 1821' FEL NWNE Sec. 6 (B) -T27N-R10W N.M.P.M.

5. Lease Serial No.

MSF-077384

6. If Indian, Allottee or Tribe Name

element

Office

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

KUTZ J FEDERAL #2

9. API Well No.

30-045-06909

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other CSG SOZ  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to do a casing squeeze on this well per the attached procedure.

RCVD SEP 10 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

*Dolena Johnson*

Date 09/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 09 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Kutz J Federal #2  
Unit B, Sec 6 T 27 N, R 10 W  
San Juan County, New Mexico**

**Squeeze Casing Procedure**

XTO Energy proposes to squeeze the un cemented casing across the Mesaverde formation in this well per the following procedure.

1. MIRU PU.
2. ND WH. NU BOP.
3. Release packer. If unable to release packer, RIH with free point tool and determine free point. Cut off 2-3/8" tubing
4. Fish tubing and packer with overshot and grapple. If unable to fish, mill over packer and recover.
5. MIRU WL equipment. RIH with 5-1/2" CIBP and set at 4,800'. Pressure test casing and CIBP to 550 psig. If pressure test fails, the casing leak will be determined and BLM and New Mexico Oil Conservation office will be contacted to determine a course of action.
6. If well passes pressure test. Perforate 4 squeeze holes at 4,400'. POH with casing gun. TIH with 5-1/2" packer and tubing to 4,350'. Breakdown and establish injection rate into squeeze holes. TOH with packer and tubing.
7. RIH with 5-1/2" CICR to 2,100'. Set CICR.
8. Perforate 4 squeeze holes at 2,000'. POH with casing gun. RDMO WL equipment.
9. TIH with 5-1/2" CICR stinger and 2-3/8" tubing. Establish circulation down tubing and up tubing casing annulus. Circulate trash out wellbore.
10. MIRU Cement equipment. Mix and pump 250 sx class "G" cement with 6% gel, 5#/sx Gilsonite (12.6 PPG and 2.04 Cuft/sx). Displace with 2,940 gals 2% KCL water. Sting out of CICR. TOH with 10 jts tubing and reverse circulate out cement. TOH with tubing.
11. WOC 48 hours. TIH with 4-3/4" bit, SN and tubing. Tag cement. Drill out cement to CICR at 2,100'. Pressure test casing and squeeze hole at 2,000' to 550 psig. If the pressure test passes, DO CICR at 2,100'. TIH and tag cement. DO cement. Pressure test casing and squeeze holes at 4,400' to 550 psig for 30 minutes.
12. If pressure test fails, contact Loren Fothergill for instructions.
13. TIH and tag CIBP at 4,800'. DO CIBP. TIH and tag PBTD.
14. TOH with tubing, SN and bit. TIH with NC, SN and 2-3/8" tbg to 6,250'.
15. RDMO PU. Report rates and pressures to Loren W Fothergill.