

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

BIA 142060462

6. If Indian, Allottee or Tribe Name

RCVD SEP 8 '08

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1535' FSL & 670' FWL SEC 25L-T32N-R14W

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.
DISL 3

8. Well Name and No.

UTE INDIANS A #62

9. API Well No.

30-045-34331

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other SPUD & SETCOND & SURF CASING

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 7-7/8" pilot hole on 12/2/07. Drilled 17-1/2" hole to 90' on 12/2/07 & set 13-3/8", 36#, J-55 conductor casing @ 88' on 12/3/07. Cemented conductor casing w/ 100 sx Type V cement (15.6 ppg & 1.18 cuft/sx). Circ 8 bbls cement to surf. Drilled 12-1/4" hole to 860' (surf TD) on 12/10/07. Set 9-5/8", 36#, J-55 casing @ 857' on 12/11/07 & cemented w/650 sx Type V cement (15.6 ppg & 1.18 cuft/sx). Circ 60 bbls cement to surf.

Pressure test will be report on next sundry.

Drilling ahead. . .

ACCEPTED FOR RECORD

By: DWR 9/2/08
San Juan Resource Area
Bureau of Land Management

RECEIVED

FEB 12 2008

Bureau of Land Management
Durango, Colorado14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 2/8/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

48 NMOC