Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No.

RCVD SEP 10 '08

BUREAU OF LAND MANAGEMENT NMNM100305 Do not use this form for proposals to drill or to re-enter an Field Configuration, Allottee or Trib abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Trading Post 27 # 2T 2. Name of Operator Maralex Resources, Inc. 9. API Well No. 30-045-34698 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P.O. Box 338 **Basin Fruitland Coal** 970/563-4000 Ignacio, CO 81137 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1300' FSL; 1300' FWL (SWSW) 11. Country or Parish, State San Juan County, NM Section 27-T25N-R11W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other Set Production **New Construction** Casing Repair Recomplete Subsequent Report Casing Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) On 8/31/08, began drilling 7-7/8" hole from 137' to a total depth of 1565'. TD reached on 9/3/08. On 9/3/08, set 37 joints of new 5-1/2", 17#, J-55 production casing set at 1561' KB. Cement casing with 175 sacks 65/35 pozmix, 6% gel, 5# gilsonite, 1/4# superflake, mixed at 12.4 ppg. Tail cement 100 sacks Standard Class G cement, 5# gilsonite, 1/4# superflake, mixed at 15.2 ppg. Good returns throughout job. Circulate 15 BBIs good cement back to surface. Displace with 35.3 BBIs fresh water. Bump plug with 1100 psi, float held. Plug down at 12:52PM on 9/3/08. Release rig 9/4/08. ACCEPTED FOR RECORD SEP 0 8 2008 **Pressure** 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Carla S. Shaw Title Production Technician Date 09/05/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements Or representations as to any matter within its jurisdiction

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by