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UNITED STATES DEPARTMENT OF THE INTERIOR

MAY 1 4 2008

RECEIVED

BUREAU OF LAND MANAGEMENT Bureau of Land Management

	APPLICATION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG BACK III I GOT FIELD Office
1a.	Type of Work DRILL	5. Lease Number NM USA NM-08445 840 75 Unit Reporting Number
lb.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESCURCES Oil & Gas Company, LP	7. Unit Agreement Name
B.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name McClure 9. Well Number
	(505) 326-9700	#100S
I .	Location of Well Unit H (SENE), 1970' FNL & 1040' FEL	10. Field, Pool, Wildcat Basin FC/Blanco PC
	Latitude 36.74200 N Longitude 107.97346 W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 10, T29N, R11W
		API# 30-045-347/6
14.	Distance in Miles from Nearest Town 3 mile/Bloomfield	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or L	ease Line
6.	1040' Acres in Lease 80.000	17. Acres Assigned to Well FC 320 (N/2) PC 160 (NE/4)
8.	Distance from Proposed Location to Nearest Well, Drlg, Co	ompl, or Applied for on this Lease
9.	1702' from the Julander Gas Com 1 Proposed Depth This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165 4	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5647' GL	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED
23.	Proposed Casing and Cementing Program See Operations Plan attached	GENERAL HEQUIREMENTS.
24.	Authorized by: Sasha Spangler (Regulatory Techni	Cian) Date
PERM	IT NO. APPRO	VAL DATE
	OVED BY TITLE A	DATE 9/5/0

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

__Example_Master_Plan_Type 2

Bond Numbers NMB-000015 and NMB-000089

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

NMOCD

DISTRICT I 1625 M. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Braxos Rd., Astec, N.M. 87410

DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

1220 South St. Francis Dr., Santa Fe, NM 67505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-34716	Pool Code 71629/71280	*Pool Name BASIN FRUITLAND COAL/AZTEC PIC	CTURED CLIFFS	
Property Code	*Pro	* Well Number 100S * Elevation		
7298	Mo			
YOGRID No.	*Ope			
14538	BURLINGTON RESOURCE	5647		
	¹⁰ Surf	ace Location		
L or lot no. Section To	nomehin Range Lot idn Feet from	the North/South Bre Fest from the East	West line	

10 29-N 11-W 1970 **NORTH** 1040 SAN JUAN **EAST** 11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Township Feet from the East/West line County H 13 Joint or Infill 16 Consolidation Code Dedicated Acres
FC - 320 acres (N/2) "Order No. PC - 160 acres (NE/4)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	OR A NON-STANDARD UNIT HAS	BEEN APPROVED BY	THE DIVISION
FO. 3 1/4" BC.	N 89-58-47 W 5311.70' (M)	FD. 3 1/4" BC. 1997 B.L.M.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein
USA NM-		1970'	to true and complete to the best of my knowledge and belief, and that this organisation either come a working interest or unbound mineral interest in the land including the proposed bettom hale location or has a right to drill this wall at this location pursuant to a confirmit with an owner of such a mineral or working interest, or to a wohenlary pooling agreement or a computery pooling order hereightre entered by the division.
PEARL WATSON	USA-NM-084075 McCLURE, et ux	1040' USA-NM-084075	Signature Dayo 9/19/08 Crystal Tafoya 9-10-08 Printed Name
	LAT: 36.74200° N. (NAD 83) LONG: 107.97346° W. (NAD 83) LAT: 36'44.5195° N. (NAD 27) LONG: 107'58.3700' W. (NAD 27)	FD. 2 1/2" REBAR	18 SURVEYOR CERTIFICATION I hereby certify that the well location about on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			NOVEMBER & ROOF!
			Cortificate Number

	-						•
COMPANY	Burling						
CHARGE CODE	WAN.F						
WELL NAME	McClure	12/11/2007					
DUAL WELL	WELL NAME						
TRIPLE WELL	WELL N	AWE					
COORDINATES	sec	fNSHP 20W	RNGE HW		LATITUDE 3844.5155 N		LONGITUDE 10759.3200 W
COUNTY	SAN JUA	N]			
RECTIFIER SOLAR GROUND BED 240 Y METER POLE 480 Y METER POLE 0 C CABLES PRIMARY POWER DISTANCE TO POWER UNDERGROUND PUMP MACK WATER PUMP COMPRESSOR RTU SAMS TANKS	TOD A TO B TO B	NEEDED x x x x 200 ft 750 ft	700 ft	T PHASE	3 PHASE	chy&mt	
COMMENTS	need to se	et metar pode	and plow	'00 At to loc.			
	sandy soll			*			
		-					
	A-00-10-10-10-10-10-10-10-10-10-10-10-10-	/200					
							
And the second s				anne et que d'économic de la mandre de la company de l			



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

MCCLURE 100S

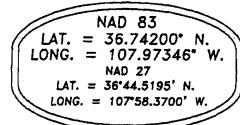
DEVELOPMENT

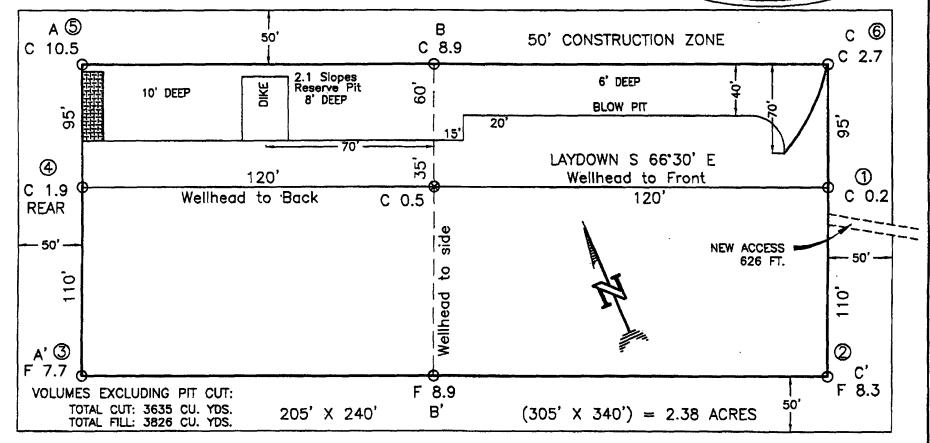
Lease:			r	AFE#: WAN.CDR.7348					AFE_\$:	
Field Name: hBR	_SAN JUAN		Rig: A	ztec Rig 580			State: NM	County: SAN	JUAN	API #:
Geologist: Phone:			,		Geophysicist:				Phone:	
			505-326-976	52	Prod. Engineer:				Phone:	
Res. Engineer: Al				+1 505-326		Proj. F	ield Lead:			Phone:
Primary Object	ive (Zones)	:			2240		/- y-7-24 ()			
Zone	Zone Name)			_					
JCV		TLAND COAL			_					
UPL	BLANCO PICTURED CLIFFS				J					
Location: Surface	e .	Datum Co	ode: NA	D 27						Straight Hole
Latitude: 36.7419	95 Long	itude: -107.9	72837	X:		Y:		Section: 10		Range: 011W
Footage X: 1040	FEL Foota	age Y: 1970 F	-NL	Elevation: 56	47	(FT)	Township: 029	V		
Tolerance:										
Location Type:			Start [Date (Est.): 1/	1/2008	Con	npletion Date:		Date In	Operation:
Formation Data:	Assume KE	3 = 5659	Units =							
Formation Call & Casing Points		Depth (TVD in Ft	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт			Remarks	
Surface Casing		120	5539		<u></u>				STC csg. (Cement with 50 cuft.
OJO ALAMO		652	5007				Circulate ceme	ent to surface.		
KIRTLAND		759	4900	_						
FRUITLAND 1569 4090						Gas				
FRUITLAND COAL 1669 3990			_						I	
PICTURED CLIFFS 1937 3722					400		Gas			
Total Depth		2137	3522				6-1/4" hole. 4- cuft. Circulate			C casing. Cement with 328
Reference Well	S:				4.57		cart, Circulate	Comenc to Sul	Market Control	96
Reference Type	Well Name			Comments						
Intermediate	Lloyd A 1R	(45-33388)		T29N R11W	Sec 11 ((NW)				
	ranga kacaman		V/au-E-8220	S. Mariania	1436/146/49	5.4576600				
Logging Progra Intermediate Logs	·	_	(0) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		#26.4%					
Intermediate 109:	. Tod oi	nly if show L	J GR/ILI) Triple	Combo					
					_					
TD Logs:							□ тот 🗹	Other		
		of Logs: Run	PEX fron	n minimum foo	otage to i	dentify	coal versus sand	in Fruitland.		
Additional Informa	ation:									:
Log Type	Stage	Fron	n (Ft)	To (Ft)		Tool	Type/Name	Ren	narks	V
9 -) P			· · · · · · · · · · · · · · · · · · ·	1.0 (.0)			- ,			

BURLINGTON RESOURCES OIL & GAS COMPANY LP

McCLURE No. 100S, 1970 FNL 1040 FEL

SECTION 10, T-29-N, R-11-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 5647, DATE: NOVEMBER 15, 2007





RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

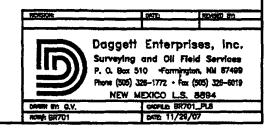
DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. UTILITY NOTIFICATION CENTER OF COLORADO TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE:

ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN

NOTE:

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



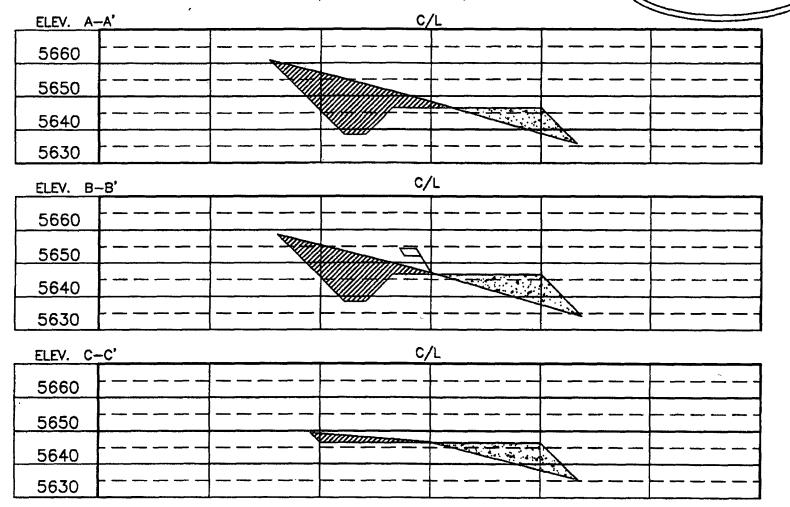
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NAD 83 LAT. = 36.74200° N LONG. = 107.97346° W NAD 27

LAT. = 36"44.5195" N LONG. = 107"58.3700" W



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Daggett Enterprises, Inc. Surveying and Oil Fleid Services P. O. Box 510 -Farmington, NM 87499 Phone (505) 326–1772 - Fax (505) 328–6019

NEW MEXICO L.S. 8894

ROWN BY: G.V.

DATE 11/29/07