

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078138A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
STORY B LS 1A

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym@bp.com

9. API Well No.

30-045-23381-00-S1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

10. Field and Pool, or Exploratory
BLANCO MV/ PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R11W NWSE 1775FSL 1850FEL
36.82404 N Lat, 107.95732 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/12/2003 MIRUSU. Blow down wellhead. Kill w/2% KCL WTR. NDWH. NU BOPs. Pressure test BOPs to 500#. RU, TIH & tag fill @ 5081'. TOH w/production TBG. TIH w/7" CSG scraper to 2575'. TOH. RU, TIH w/CIBP & set @ 2585'. RU & ran GR log from 1700' - 2582'. Loaded well w/2% KCL & pressure test CSG to 2000#. Test good. Unloaded hole & TOH. RU & perf Pictured Cliffs w/2 JSPF, .410 inch diameter, 15 Shots / 30 Holes: 2366', 2371', 2386', 2392', 2404', 2408', 2410', 2421', 2428', 2431', 2462', 2466', 2470', 2484', 2486'. Well shut-in for 24 hours to conduct pressure test to determine reservoir pressure. RU & frac w/59.919# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flowback frac thru 1/4" choke for 6 hrs. Upsized to 1/2" choke & flowed back for 29 hrs. Upsized to 3/4" choke & flowed back for 9 hrs. SI well for 14 hrs. Open well thru 1/2" choke & flowed back 2 hrs. SI well. TIH & tag fill @ 2485'. C/O to CIBP @ 2585'. Blow well dry.

Note: CIBP set at 2585 will be left in place for 6 months to evaluate the Pictured Cliffs'

DHL 991 AZ

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23723 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 10/16/2003

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 10/16/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #23723 that would not fit on the form

32. Additional remarks, continued

production performance.

TIH w/2-3/8" production TBG & land @ 2443'. Pull plug. ND BOPs. NUWH. Test well for air. Returned well to production.

06/25/2003 RDMOSU