

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NMSF-077107A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface 1680'FSL, 1580'FEL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hancock B #1A

9. API WELL NO.

30-045-26375

10. FIELD AND POOL, OR WILDCAT

Otero Chacra/Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 28, T-28-N, R-9-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan13. STATE  
New Mexico15. DATE SPUNDED  
6/14/8516. DATE T.D. REACHED  
6/21/8517. DATE COMPL. (Ready to prod.)  
10/3/0318. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
6845' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
5744'21. PLUG, BACK T.D., MD & TVD  
5730'22. IF MULTIPLE COMPL.,  
HOW MANY\*  
223. INTERVALS  
DRILLED BYROTARY TOOLS  
0-5744'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

3690-4402' Chacra

25. WAS DIRECTIONAL  
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN  
None27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	273'	12 1/4"	177 cu.ft.	
7"	20#	3220'	8 3/4"	379 cu.ft.	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3059'	5744'	470 cu.ft.		2 3/8"	4395'	

## 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3059'	5744'	470 cu.ft.		2 3/8"	4395'	

## 31. PERFORATION RECORD (Interval, size and number)

3690, 3707, 3763, 3765, 3859, 3875, 3882, 4002,  
4027, 4053, 4086, 4101, 4113, 4120, 4132, 4143,  
4213, 4238, 4269, 4276, 4283, 4310, 4312, 4331,  
4349, 4402' w/25 0.33" diameter holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3690-4402'	666 bbl 20# linear gel, 200,000# 20/40 Brady sd
Squeeze @ 617'	pump 300 sx Type III neat cmt
Squeeze Menefee	Pump 150 sx Type III cmt into Menefee interval

## 33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/3/03	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/3/03	1	2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		1065 MCF/D Pitot Gauge
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 726	SI 726	
		1065 MCF/D

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Nancy Altman*

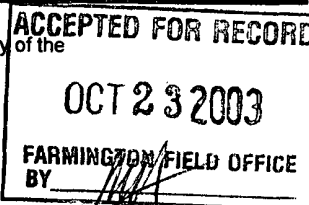
TITLE

Senior Staff Specialist

DATE 10/9/03

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	3974'	4637'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	4637'	4868'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4868'	5293'	Gry, fine-grn s, carb sh & coal
Point Lookout	5293'	5744'	Gry, very fine sil ss w/frequent sh breaks

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3974'	
Mesa Verde	4637'	
Menefee	4868'	
Point Lookout	5293'	