

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1710' FEL, Sec.24, T-30-N, R-11-W, NMPM

5. Lease Number
NMSF078171

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lloyd #2

9. API Well No.
30-045-26641

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - TA wellbore	

13. Describe Proposed or Completed Operations

Verbal approval was received on 10/20/2003 from Steve Mason, BLM, and Charlie Perrin, OCD.

It is intended to plug and abandon the Mesaverde formation due to water production and temporarily abandon the wellbore in the subject well according to the attached procedure. A procedure to recomple up hole in the wellbore will be submitted by 2nd quarter 2004.



RECEIVED

TEST TO 500 PSI
submit chart

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Winsell Title Regulatory Specialist Date 10/20/03

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 21 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE 10/20/03

Lloyd 2

Mesaverde

1840' FNL, 1710' FEL

Unit G, Section 24, T30N, R11W

Latitude / Longitude: 36° 47.958' / -107° 56.3942'

DPNO: 5450201

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.39 cf/sx yield.

1. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
2. **Plug #1 (Mesaverde perforations):** TIH w/ cement retainer on 2-3/8" tubing to 4,400'. Pump fluid through tubing to insure no obstructions to flow exist. Set cement retainer at 4,400'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Establish rate into perforations. Mix and pump 250 sxs cement, squeeze 236 sxs cement outside 4-1/2" casing and leave 14 sxs cement inside casing to cover the Mesaverde top. TOOH with tubing.

Recommended: _____
Operations Engineer
Jay Paul McWilliams

Approved: *Larry Dillon*
Drilling Manager
Larry Dillon

Sundry Required: **(YES) NO**

Approved: *Tammy H. Smith*
Regulatory

Operations Engineer: Jay Paul McWilliams

Office: 324-6162 Cell: 320-2586

