Form 3160-4 (October 1990)	.			UNITED S ARTMENT OF JREAU OF LAND	THE INTER	OR	(See other Instructions on reverse side)	5. LE/	OMB N Expires: D ASE DESIGNATION NMNM0161		
WELL C	OMPL	ETION	OR R	ECOMPLE.	TION REPO	ORT AND	LOG*	6. IF I	NDIAN, ALLOTTE	EE OR TRIBE NAME	
1a. TYPE OF	_	ION:	METT	GAS WELL X	DRY	2003 Jaw	* 16 M 9:	1	IT AGREEMENT		
	NEW X	WORK OVER	DEEP-	PLUG BACK	DIFF. RESVR Other	070 Es	eminglen. N	Thompson #104			
2. NAME O		9. API WELL NO.									
BURLINGTON RESOURCES OIL & GAS COMPANY									30-045-31575		
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700									10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
	N OF WEL		cation clea	rly and in accordance		quirements)*		1		R BLOCK AND SURVEY	
At top pro	od. interval r		Sec.34, T-3	1-N, R-12-W							
					PERMIT NO.	DATE ISSUE	D. S.		OUNTY OR PARISH San Juan	13. STATE New Mexico	
10. 0				1	OMPL. (Ready to prod.) 18. ELEVATIONS (D					19. ELEV. CASINGHEAD	
8/13/200 20. TOTAL DE		8/26/20		10/9/20 ACK T.D., MD &TVD	003 22. IF MULTIPLE CO	MOI	6038' GL, 60 23. INTERVALS		Y TOOLS	CABLE TOOLS	
2656'	PIN, MD GIV		2607'		HOW M		DRILLED BY	lves	1 10005	CABLE TOOLS	
	ION INTERVA		S COMPLET	TION-TOP, BOTTOM, N	AME (MD AND TVD)*			17	25. WAS DIREC SURVEY M		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GSL-GR-CCL							27. WAS WELL CORED				
	L-GR-CCI		.		ASING RECORD	Penart all etrices	s cat in wall)			No	
28. CASING SIZ	E/GRADE	WEIGHT,	LB./FT.	DEPTH SET (MD)	ASING RECORD (ORD	DRD AMOUNT PULLED			
7		20#		133'	8 3/4	TOP OF CEMENT, CEMENTING REC			 	WHO O'TH I OLLLO	
4 1/2 11.6#			2652'	6 1/4	394 cu. ft.						
_		 			-						
29. LINER RECORD				CORD		30.			TUBING RECORD		
SIZE	TOP (MD) BOTTO		M (MD) SACKS CEMENT*		SCREEN (MD)	SIZE DEPTH SE				PACKER SET (MD)	
						2 3/8	2428'				
PEDECO.	TION RECOR	D (Interval a)	to and	hor\		<u> </u>			<u> </u>		
• •	110N KECON		zo anu numi	JGI)	32.		D, SHOT, FRACTURE		NT SQUEEZE,		

535 bbls 25# Inr gel, 75,000# 20/40 AZ sand, 12,900 SCF N2 2296-2397 PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) Flowing SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 10/9/2003 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 95 SI 572 156 Pitot gauge Sold, used for fuel, vented, etc. 34 DISPOSITION OF GAS ICCEPTED FOR RECORL To be sold 35. LIST OF ATTACHMENTS None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records OCT 2 0 2003 DATE PANTA 12003 UN PIELU DIFFIC Jamme SIGNED ' TITLE Regulatory Specialist *(See Instructions and Spaces for Additional Data on Reverse Side)*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTIO 10) STR. ETC.		ТОР	
				NAME	MEAS, DEPTH	TRUE VERT. DEP
•						
Ojo Alamo	7	70' 820'	White, cr-gr ss.			
Kirtland	82	20' 2056'	Gry sh interbedded w/tight, gry, fine-gr	ss.		
Fruitland 2056' 2424'		56' 2424'	Dk gry-gry carb sh, coal, grn silts, ligh med gry, tight, fine gr ss.	t- Ojo Alamo Kirtland Fruitland	770 820 2056) 1
Pictured Clif	ffs 242	24' 2656'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs		
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