	•	/	/	PN
Submit 3 Copies To Appropriate District	State of New Me	vico		Form C-103
Office District I	Energy, Minerals and Natur	~~^\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Revised March 25, 1999
1625 N. Pench Dr., Hobbs, NM 88240 District II		\bigwedge° \bigwedge \mathbb{A}^{W}	ÉLLAPI NO.	
811 South First, Artesia, NM 88210	OIL CONSERVATION	PIVISIONEC 2009	Indicate Type o	045-23095 of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	Cis Den Co	STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/	100	, State Oil & G	as Lease No.
87505	AND DEPONDE ON WEIGH	801011/6/37		
(DO NOT USE THIS FORM FOR PROPOSALS	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLU	IC PACKTON OT LT OF A	Dease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FO	R SI CHU 2002 LC	Marcott	te Gas Com C
1. Type of Well:	> .	DIL COME DIV	3	
Oil Well Gas Well X	Other	DIST 3	Wall Na	
2. Name of Operator BP America Production Company	Attn: Mary Corley		Well No.	1
3. Address of Operator		9.	Pool name or V	
P.O. Box 3092 Houston, TX 77253 4. Well Location			Blanco	Pictured Cliffs
4. Well Escation				
Unit Letter B 725	feet from the North line	e andfeet fi	rom the East	line
Section 05 Tow	wnship 31N Range	10W NMPN	1 San Juan	County
	0. Elevation (Show whether DI		清	. Sa (1.5)
11 Charle Asset	5807			
NOTICE OF INTE	ropriate Box to Indicate Na		QUENT REF	
PERFORM REMEDIAL WORK PL		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CI	HANGE PLANS	COMMENCE DRILLII	NG OPNS. 🗌	PLUG AND ABANDONMENT
	IULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADARDORMENT N
OTHER:		OTHER:		
12. Describe proposed or completed o	operations. (Clearly state all per		pertinent dates.	including estimated date
of starting any proposed work). SI or recompilation.				
12/03/2002 MIRUSU ND WH. NU BO	OPs. TOH W/ 2-3/8" production t	ubing. TIH w/CIBP & set	t @ 2470'. Load h	nole & pressure test CSG
to 500#. Test Ok. POH. TIH & spot 2	200' cement plug (18 cu ft) above	CIBP from 2275'-2475'.	PU to 800'. Spot	200' balance plug (18 cu
ft). PU to 250'. Spot 250' surface ple marker.	lug (23 cu π) from 0' – 250'. Casii	ng full of cement. ND B	OP's. Cut off wel	lihead and install P&A
RDMOSU. Rig released 12/05/2002				
Surface location turned over to environmental group for surface restoration.				
,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Illay Oll	TITLE Sr	. Regulatory Analyst	DATE1	2/09/2002
Type or print name (Mary Corley /	/	Те	lephone No. 28	1-366-4491
(This space for State use)	DEPL	ITY OIL & GAS INSPECT	ior, dist. 💯	007 - :
APPPROVED BY A. Villa Conditions of approval, if any:	TITLE_			OCT 2 4 200
Continuous of approval, it ally.				

10-24-03