

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 26 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Lease Number

NMSF-077648

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. Well Name & Number

Davis 8E

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-23759

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

10. Field and Pool

FR Unit H (SENE) 1520' FNL & 790' FEL, Sec. 11, T31N, R12W NMPM

Basin Dakota/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other Tubing Repair /MIT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**RCVD AUG 29 '08****OIL CONS. DIV.**

13. Describe Proposed or Completed Operations

DIST. 3

See Attached for Tubing repair details

14. I hereby certify that the foregoing is true and correct.

Signed *Tracey N. Monroe*

Tracey N. Monroe Title Staff Regulatory Technician Date 8/25/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **AUG 27 2008**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICEBY *[Signature]***NMOC***[Signature]*

8/5/08 MIRU DWS 22. Gauge well. SICP 250# SITP 250# BH 0#. Pumped 6 bbls 2% KCL dwn tbg. NDWH/NU BOP. RU Floor. Release tbg hanger. PU tbg. Fill at btm of tbg @ 7538'. 52' fill. POOH w/2 3/8" tbg.

8/6/08 Gauge well. PU 3 7/8" bit. RIH w/tbg. Staging w/air. Tag btm @ 7530'. C/O to 7590' PBTD. Circ well. POOH w/tbg. LD Bit.

8/7/08 Gauge well. PU 4 1/2" RBP. PU 4 1/2" PKR w/RBP set tool. RIH w/tbg set RBP @ 7413'. Release from RBP. RIH w/tbg, Engage PKR, engage/release RBP. POOH w/tbg. LD RBP/PKR.

8/8/08 PU 4 1/2" RBP. Set tool. RIH w/tbg. Set RBP @ 7403'. POOH w/tbg. PU 4 1/2" PKR. RIH w/tbg. Set PKR @ 5496'. Load Hole w/44 bbls 2% KCL. PT csg. no test. Release PKR. RIH set @ 7483'. Load hole w/H2O. PT tbg/PKR/RBP to 500# - good Test. Pump 20 bbls 2% KCL on backside csg & attempt to release packer. RU swab tools, swab tbg fluid level dn to 3000'. RD Swab tools and release packer. PU hole w/tbg packer @ 5957'. Load hole and PT csg btwn 5957' - 7403' - good test. TOO H w/ Tbg and 4.5" packer. TIH w/sawtooth collar and 2.375" tbg. Est circ.

8/12/08 Est circ w/1200 cfm air and 8 bbls/hr mist. Flow & blow well.

8/13/08 PU 4.5" pac. RU & kill well w/15 bbls 2% KCl water. TIH w/packer & tbg. Set packer @ 5556'. Load hole w/19 bbls & PT to 500# - good test. RU Four Corners Testing & chart PT on csg. - good test. RU lubricator and make 3 swab runs. POOH 90' and packer hung up, wk stuck pkr, came free. TOO H w/tbg and 4.5" tension packer, LD packer.

8/14/08 Kill well w/10 bbls 2% KCL water. MU retrieving head, TIH w/tbg to 7244', tag 60' of fill on top of RBP. Est circ. C/O Fill dn to RBP. Engage & release RBP. TOO H w/RBP to 4810'. TOO H w/RBP LD RBP, TIH w/RNP & tbg to 4810'. Attempt to Reset RBP - no success. RU & pump 10 bbls dwn back side. Attempt to set RBP, reposition to 4835' and to 4774', unable to set. TOO H w/std and RBP,

8/15/08 Pump 20 bbls 2% KCL water to kill well. TIH w/4.5" RBP & 2.375" tbg to 4805'. Attempt to set packer in 150' span from 4805' To 4655'. Failed to set, RIH to 5127' and we able to bet packer to set, POOH & attent to set RBP abv perf's - no success. TOO H w/tbg And RBP. LD RBP. MU production BHA & tbg. TIH to 7320'. Blow well, unload well @ 7320'. RIH w/tbg to 7477', tag 113' of Fill. Est circ. C/O fill to PBTD 7590'. Pump 3 bbls sweep to clean up WB. POOH w/tbg to 7280'.

8/18/08 RIH w/tbg. Tag fill @ 7560'. 30' fill. C/O to 7590' PBTD. Circ well. POOH set BTM tbg abv DK perfs.

8/19/08 RIH w/tbg. Tag btm @ 7585' 5' fill. CO to 7590'. Circ well.

8/20/08. RIH w/246 jts 2 3/8" 4.7# J-55 EUE tbg set @ 7557'. POOH w/tbg. Replaced jt # 234. Inspect BHA,RIH testing production tbg. PT tbg to 500# - good test. RIH tag btm @ 7590' no fill. RD floor. ND BOP/NU WH. RU air. Pump 3 bbls KCL dwn tbg. Drop ball-pump out expend ck. RD rig and equipment.

