Form 3160-5 (August 2007)

1. Type of Well

3a Address

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 20 2008

TYPE OF ACTION

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5 Lease Serial No.

NMNM 03016

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Acidize

Alter Casing

Casing Repair

Change Plans

Do not use this form for proposals to drill or to re-entergan-6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 HUERFANO UNIT 8 Well Name and No. Oil Well X Gas Well Other HUERFANO UNIT #313 2. Name of Operator XTO Energy Inc. 9. API Well No 3b. Phone No. (include area code) 30-045-34566 382 CR 3100 Aztec, NM 87410 505-333-3100 10 Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DK/BASIN MC 1950' FNL & 1940' FWL SENW Sec. 11 (F) -T25N-R9W N.M.P.M. 11 County or Parish, State MAUT, MAS

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Deepen

Fracture Treat

New Construction

Plug and Abandon

	Convert to Injection Plug Back Water Disposal
13.	Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled 7-7/8" hole to 6800' (TD) on 08/15/2008. Set 5-1/2", 15.5#, J-55 csg @ 6798' on 08/16/2008 & cemented prod csg in 2 stages. Cemented 1st stage w/220 sx 35/65 Poz Type cmt (12.4 ppg & 1.89 cuft/sx) f/b 150 sx STD Type cmt (15.2 ppg & 1.25 cuft/sx). Circ 25 bbls cmt to surf. Cemented 2nd stage w/550 sx 35-65 Poz Type cmt (12.4 ppg & 1.89 cuft/sx) f/b 100 sx STD Type cmt (15.2 ppg & 1.25 cuft/sx). Circ 41 bbls cmt to surf. Cmt job finished @ 21:45 hrs, 08/16/2008.

Rig released @ 23:59 hrs, 08/16/2008.

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

\*\* PT prod csg will be done upon completion. \*\* 🗸

RCVD SEP 5'08 OIL CONS. DIV. DIST. 3

Water Shut-Off Well Integrity

Other \_\_TD & SET

ACCEPTED FOR RECORD

SEP U 3 2003

FARMINGTON FIELD OFFICE BY T. Salvets

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  DOLENA JOHNSON	Title REGULATORY CLER	K				
Signature Doloral Jahnson	Date 08/19/2008					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction