Form 3160-5\* (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 14 2008

FORM APPROVED OMB NO. 1004-0137

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No.  NMNM-03039
NMNM-03039
6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					N/A	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. <b>HUERFANO UNIT</b>	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc.				8. Well Name	UNIT #308	
3a. Address         382 CR 3100         Aztec, NM 87410           4 Location of Well (Footage, Sec., T, R., M., or Survey Descr		3b. Phone No ( <i>include area code</i> ) 505-333-3100  N.M.P.M.		9. API Well No 30-045-34567 10 Field and Pool, or Exploratory Area BASIN DAKOTA BASIN MANCOS 11. County or Parish, State		
				SAN JUAN	NM	
12. CHECK APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE OF N	OTICE, REPO	RT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	e y Abandon	Water Shut-Off  Well Integrity  X Other TD & SET  PROD CSG	
13. Describe Proposed or Completed Operation (clearly stat If the proposal is to deepen directionally or recomplete! Attach the Bond under which the work will be perform following completion of the involved operations. If the testing has been completed. Final Abandonment Notice determined that the final site is ready for final inspection.  XTO Energy Inc. drilled 7-7/8" hole 6829' on 08/08/2008. Cemented prod 6 1.89 cuft/sx) f/b 150 sx Type STD 6 stage w/484 sx Type 35/65 Poz cmt (1)	horizontally, give stand or provide the for operation results in each shall be filed only.)  to 6840' (TD)  csg in 2 standard (15.2 ppogram (1	on 08/07/2008. Spes. Cmt 1st stage g & 1.25 cuft/sx).	sured and true ver (BIA. Required signal secompletion in a number of the second in a number of the	tical depths of a ubsequent repor new interval, a Fn, have been co	all pertinent markers and zones rts shall be filed within 30 days form 3160-4 shall be filed once ompleted, and the operator has 55, LT&C csg @ Poz cmt (12.4 ppg surf. / Cmt 2nd	

Rig was released @ 06:30 hrs, 08/09/2008.

\*\* PT Prod csg will be done upon completion. \*\* 🗸

**RCVD AUG 27'08** OIL CONS. DIV. DIST. 3

> ACCEPTED FOR RECORD AUG 2 5 2008

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  DOLENA JOHNSON	Title REGULATORY CI	.ERK	
Signature Dalana Cialmoon	Date 08/13/2008		
THIS SPACE FOR FEDERA	AL OR STATE OFFICE US	E	
Approved by	Title	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction