

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN  
DUPLICATE  
AUG 25 2008  
(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER		Rosa Unit <b>Report to lease</b>	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO Rosa Unit #359A	
3. ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208		9. API WELL NO 30-039-29939-0051	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 465' FSL & 360' FWL, Sec 3 (M), T31N, R5W At top production interval reported below 900' FSL & 760' FEL, Sec 4 (P), T31N, R5W At total depth: Same		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC, T, R, M, OR BLOCK AND SURVEY OR AREA SEC 3-31N-5W	
		12. COUNTY OR Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 7-20-08	16. DATE T D REACHED 8-19-08	18. ELEVATIONS (DK, RKB, RT, GR, ETC)* 6548' GR	
17. DATE COMPLETED (READY TO PRODUCE) 8-24-08		19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3747' MD		22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal Open hole completion 3482' - 3747'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8", K-55	36.0#	335'	12-1/4"	150 SX - SURFACE		
7", K-55	23.0#	3482'	8-3/4"	542 SX - SURFACE		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
No liner					None	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC		
Basin Fruitland Coal - This well is an open hole completion Well will be cased and production casing and tubing run at a later date				AMOUNT AND KIND OF MATERIAL USED		
				Well was not fraced or acidized		
				RCVD SEP 9 '08 OIL CONS. DIV.		
				DIST. 3		

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (PRODUCING OR SI) Producing -- first delivered 8-25-08	
DATE OF TEST 8-21-08	TESTED 5 hrs
CHOKE SIZE 2"	PROD'N FOR TEST PERIOD
OIL - BBL	GAS - MCF
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0 oz	CASING PRESSURE 25 oz
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF 247 p/day
WATER - BBL	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD TEST WITNESSED BY Al Rector

35. LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

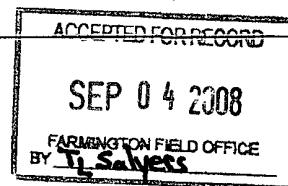
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Lawrence Higgins*

TITLE

DATE 8-26-08



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