

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)
AUG 26 2008

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER				5 LEASE DESIGNATION AND LEASE NO. NMSF-078770	
b TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER				6 IF INDIAN ALLOTTEE OR	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7 UNIT AGREEMENT NAME Rosa Unit Report to lease	
3 ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 634-4208				8 FARM OR LEASE NAME, WELL NO Rosa Unit #378A	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 510' FSL & 2225' FEL, Sec 27 (O), T31N, R5W At top production interval reported below: 990' FSL & 2225' FEL, Sec 27 (O), T31N, R5W At total depth: Same 1021				9 API WELL NO 30-039-30152 - 0051	
				10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
				11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA SEC 27-31N-5W	
15 DATE SPUDDED 7-3-08		16 DATE T D REACHED 7-25-08	17 DATE COMPLETED (READY TO PRODUCE) 8-21-08	14 PERMIT NO	DATE ISSUED
20 TOTAL DEPTH, MD & TVD 3750' MD		21 PLUG BACK T D, MD & TVD 3750' MD		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6758' GR	19 ELEVATION CASINGHEAD
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3535' - 3650'				12 COUNTY OR Rio Arriba	13 STATE New Mexico
26 TYPE ELECTRIC AND OTHER LOGS RUN Mud Logging only on this well				22 IF MULTICOMP, HOW MANY	23 INTERVALS DRILLED BY
				ROTARY TOOLS x	CABLE TOOLS
				25 WAS DIRECTIONAL SURVEY MADE YES <input checked="" type="checkbox"/>	
				27 WAS WELL CORED NO	

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	336'	12-1/4"	200 SX - SURFACE <input checked="" type="checkbox"/>	
7", K-55	23.0#	3518'	8-3/4"	525 SX - SURFACE <input checked="" type="checkbox"/>	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 17#, N-80	3381'	3750'	0 SX <input checked="" type="checkbox"/>		2-7/8", 6.5#, J-55	3733'	

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Basin Fruitland Coal</u> - 3535' - 3650'			Well was not fraced or acidized <input checked="" type="checkbox"/>

33 PRODUCTION							
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) SI - waiting on tie-in					
DATE OF TEST 8-18-08	TESTED 1 hr	CHOKE SIZE 2'	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0 oz	CASING PRESSURE 130 oz	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 565 mcf/d <input checked="" type="checkbox"/>	WATER - BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD TEST WITNESSED BY AI Rector

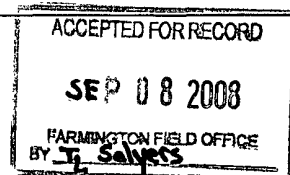
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lesly Haggan TITLE Drig COM DATE 8-25-08

NMOCD

8/9/10



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, tube tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

[illegible]