

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

SEP 08 2008

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	Bureau of Land Management Farmington Field Office	5. Lease Designation and Serial No. NMSF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640		7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1090' FSL & 1145 FWL / BHL - 1650' FSL & 990' FWL, Sec. 21, T31, R5 NMPM		8. Well Name and No. Rosa Unit #187C
		9. API Well No. 30-039-30185
		10. Field and Pool, or Exploratory Area BLANCO MESAVERDEV / BASIN MANCOS / BASIN DAKOTA
		11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other FINAL CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

14.

8/22/08 - 8/31/08 - DRILL 6-3/4" HOLE

9/1/08 - TD 6-3/4" HOLE @ 8,772', 0530 HRS

9/2/08 - 9/3/08 - RUN E-LOGS W/SCHLUMBERGER (PEX-ECS-HNGS FROM SURFACE TO TD. FMI-SONIC SCANNER OVER INTERVALS OF INTEREST & CMT BOND LOG.) LOGGERS TD = 8780'

9/4/08 - RUN 192 JTS 5-1/2", 17#, n-80, lt&c CSG. SETTING DEPTH 8,722', FC @ 8,675', MARKER JT @ 5,508'

9/4/08 - CMT AS FOLLOWS, LEAD SLURRY 20 bbl mud clean, 2 bbl fw. 273 sx, 667 cu ft, 118 bbl, prem lite hs fm, 1%fl-52, 2%cd-32 3#sk-cse, 2%pheno-seal, 1/4#sk cello-flake. [ YLD=2.44, WT=11.8#gal ] TAIL SLURRY, 135 sx, 289 cu ft, 51 bbl. same formula as lead slurry. [ YLD=2.14, WT=12.3#gal ] drop plug & displace csg w/ 20L bbl fw. Bump plug @ 2380# floats held ok. [ GOOD CIRCULATION THROUGHOUT JOB ] [ PLUG DOWN @ 7:15 PM 9/4/2008 ]

NOTE: CASING TEST WILL FOLLOW ON COMPLETION SUNDAY  
DRILLING RIG RELEASED @ 6:00 AM 9/5/2008

RCVD SEP 12 '08  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

SEP 11 2008

FARMINGTON FIELD OFFICE  
BY *T. Salinas*

14. I hereby certify that the foregoing is true and correct

Signed

*Heather Riley*  
Heather Riley

Title Drilling C.O.M.

Date 9/5/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC